

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 7, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation S. E. Anderson, Well No. 1, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)

B, Sec. 30, T. 98, R. 35E, NMPM, Undesignated Pool

Unit Letter

Lea

County Lea Date Spudded 1-15-63 Date Drilling Completed 4-4-63

Elevation 4186' DF Total Depth 12,690' FBTD

Top Oil/Gas Pay 9737' Name of Prod. Form. Bough "C"

PRODUCING INTERVAL -

Perforations 9737' to 9755'

Open Hole Depth 12,688' Casing Shoe 9697' Depth 9697' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 52.30 bbls. oil, 0 bbls. water in 4 hrs, \_\_\_\_\_ min. Size 12/64"

GAS WELL TEST - 313.80

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter McWood Corporation - Midland, Texas

Gas Transporter \_\_\_\_\_

Remarks: Potential Test - Flowed 52.30 bbls. oil and 0 bbls. water in 4 hrs. on 12/64" choke.

TP 1280# Gas Vol. 446,410 CFCD GOR 1423 Gvty. 45.3 Cor. 24 hr. rate - 313.80 bbls. oil.

NOTE: Dual completed with Devonian Zone.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Amerada Petroleum Corporation

(Company or Operator)

By: \_\_\_\_\_ (Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

Title District Superintendent

Send Communications regarding well to:

Name Amerada Petroleum Corporation

P.O. Box 668 - Hobbs, New Mexico