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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>P. O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>S. E. Anderson</b>	Well No. <b>1</b>	Unit Letter <b>B</b>	Section <b>30</b>	Township <b>9-S</b>	Range <b>35-E</b>		
Date Work Performed	Pool <b>Wildcat</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Finished drilling 7-7/8" hole to 12,690' 4-4-63. Lane Wells ran logs. Ran a combination string of 7" and 5-1/2" OD casing set at 12,688' with Halliburton DV tool at 10,013'. Top of 5-1/2" casing at 9970'. Cemented 5-1/2" casing with 300 sacks Sls-set cement. Pumped plug to 12,601' with 1300# press. at 5:00 AM 4-8-63. Shifted sleeve in DV tool and opened circulating ports. Cemented 7" casing thru DV tool with 500 sacks Sls-set cement. Pumped plug to 10,013' with 1400# press. at 11:30 AM 4-8-63. Closed DV tool and tested with 2500#. Held OK. Ran temperature survey. Found top of cement at 7833'. Waited 65 hrs. Started drilling cement inside 7" and 5-1/2" casing 4-11-63. Finished drilling cement to 12,683' 4-17-63. Ran cement bond log. Tested 7" and 5-1/2" casing with 2000# press. Held OK. Continued with completion.

Witnessed by <b>W. C. Henderson</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

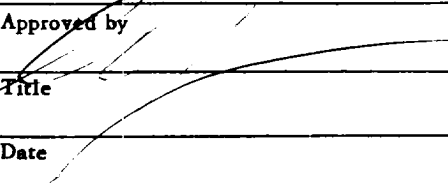
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>D. L. Anderson</b>
Title <b>District Superintendent</b>	Position <b>District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>