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	GAS	
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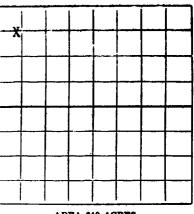
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Jan 13 8 42 11 84

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not



later than twenty days after comple of the Commission. Submit in QUII		r completion in QUINT	UPLICATE		submit 6 Copi		AREA 640 ACRES LOCATE WELL CORRECTLY		
	Conti	nenta	ol Oil Co	magany		State 1	(I=23	,	
1		ССССТР	my or operator	• •			•	32E , NN	
666	Calcio	Jan r	MIGT C2	Nonth		660	100100000000000000000000000000000000000	West Co	
Section.23	3-132		If State	Land the Oil a	nd Gas Lease No.	is	E a brass	E	
illing Com	menced	JE	inuary 2	D	19 Drillin	g ws. Completed.	reurua	nry 5, 19	
me of Dri	lling Contra	ctor	Gackle	Drilling (Company				
			of Tubing H		90'	The inf	ormation given is	to be kept confidential	
	4.0				il sands or 2				
-)	
o. 3, from			to	***************************************	No. 6	, from	tc)	
				YMDO	RTANT WATER	GANTIE			
aluda data	on rate of t	water is	nflow and ele		water rose in ho				
							feet.		
								Λ	
o. 4, from		• • • • • • • • • • • • • • • • • • • •		to			icet		
					CASING RECO	RD			
SIZE	WEIG PER F		NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
5/8	24		new	390	guide	-	•	Surface	
1/2	9.5		new	4401	guide			6 Production 9,4141,4149,416	
							174 w/1 JSPF		
	'		<u> </u>						
				MUDDING	AND CEMEN	TING RECORD			
SIZE OF HOLE	SIZE OF CASING		HERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED	
1	7 5/8	39	0	350	Pmp & Plug				
6 3/4	4 1/2	440	1		no & Plug	1			
		<u> </u>							
	<u></u>	<u> </u>			!	<u>'</u>	<u> </u>		
				RECORD OF	PRODUCTION	AND STIMULA	TION		
			(Record the	Process used, N	No. of Qts. or Ga	ds. used, interval	treated or shot.)		
	Tre	ea te d	perfs 4	077-4174	w/5000 gals	LSTNE acid	•		
		•••••							
***************************************					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
		·····		***************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
···		 -		••••••					
Result of Pr	oduction Sti	mulatio	m Well	flowed 70	BO, 2 BW in	7 hrs w/69	.9 MCFGPD, 2	8/64" choke.	
		••••••	***************************************				D	Out	
							Denth Cieaned	1 /ML	

ECORD OF DRILL-STEE AND SPECIAL T. .

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary	tools we	re used from		et to 4401 TD	feet,	and from.	************	feet to	fcet.
Cabic	OOS WED	e used from	······································	et to	feet,	and from	************	feet to	fcet.
					COTION				
Put to	Producir	Feb	ruary 12	19 64	_				
OIL W									
		The product	on during the bist 24	hours was	.2	ba	arrels of li	quid of which	97% was
		was oil;	% w	us emulsion;	3	% wate	er; and	<u>0</u> % wa	as sediment. A.P.I.
,		Gravity	18						¥.
GAS W							_		,
						.M,C.F. p	olus		barrels of
	,	liquid Hydro	carbon. Shut in Pressu	rclbs	•				
Length	of Time	Shut in		**********************					
PLI	ease i	NDICATE I	SELOW FORMATIC	N TOPS (IN CON			T CHAC	BAPHICAL SECTION	
			Southeastern Nev	Mexico	FURMAN	OE WIT	H GEOGI		
T. Anh	y	91 		T. Devonian			~	Northwestern No	
				T. Silurian				Ojo Alamo	
B. Salt				T. Montoya				Kirtland-Fruitland	
T. Yate	:a,	2220		T. Simpson				Farmington	
				T. McKee					
T. Que	en			T. Ellenburger				Point Lookout	
T. Gray	burg	3183	***************************************	r. Gr. Wash				Mancos	
				T. Granite		*************	т.	Dakota	
				r. Rustler	1585		т.		
				r. Upper Slau	ghter	4118		Penn	
				r. Lower Slau	ghter	4368		********	
				Г.,			т.		
				Г			т.	***************************************	
Γ. Miss		*****************		r	***********	************		***************************************	
				FORMATIO	N RECC	ORD			•
From	То	Thickness in Feet	Forma	ition	From	То	Thickness in Feet	Forma	tion
0	1585	1585	Surface sand	s & red beds.			 		
1585	1630	45	Anhy	s a rea beas.					
1630	2220	590	Salt & anhy					·	
2220	2330	110	Sand						
2330 3180	3180 3420	850	Anhy, sand,	shale					
3420	4401	240 981	Dolo & sand Dolo						
			5010						
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				2					
<u> </u>		<u> </u>					<u> </u>		
			ATTACH SEPAR	ATE SHEET IF A	DDITION	IAL SPA	CE IS NE	EDED	

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so	far
as can be determined from available records.		
	March 11, 1964	
Company or Operator Continental Oil Company	Address Box 460, Hobbs, New Mexico	
Name	Position or Title. Staff Supervisor	