# 

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD MI 5 49

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

### AREA 640 ACRES LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Company (Company or Operator)	(Lease)				
Well No1		, т. <b>10-5</b>	, <u>r 36-e</u>	, NMPM.	
South Grossroads Devonian	Pool,	Ica	*****	County.	
Well is	line and	1980 feet fr	om East	line	
of Section	l and Gas Lease No. is	E7067			
Drilling CommencedJamuary. 1.	, 1963. Drilling w	a Completed	1,	, <u>19 63</u>	
Name of Drilling ContractorGreat Mestern	milling Company				
Address		*****	*****		
Elevation above sea level at Top of Tubing Head	<b>U</b> <sub>1•</sub> 6	The information give	n is to be kept con	nfidential until	

## OIL SANDS OR ZONES

No.	1,	from	to	No. 4, fromto	
No.	2,	from	.to	lo. 5, fromto	
No.	3,	from	to	No. 6, fromto	

# IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	•
No. 2, from	to	feet.	
No. 3, from	to	feet,	
No. 4, from	to	feet.	

### CASING BECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	352	Float		······································	Surface
9-5/81	40 - 36	New	4218	Float			Intermediate

MUDDING AND CEMENTING BECORD								
SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METROD USED	MUD GRAVITY	AMOUNT OF MUD USED			
12-3/8	364	1.00	Preso & Plug		· · · · · · · · · · · · · · · · · · ·			
9 5/8	4230	2100	Pump & Plug					
					·			
	CASING 13-3/8	CASING SET	SIZE OF WHERE NO. SACES CASING SET OF CEMENT 13-3/8 364 400	SIZE OF CASING WHERE SET NO. SACES OF CEMENT METHOD USED   13-3/8 364 400 Pump & Plug	SIZE OF CASING WHERE SET NO. SACES OF CEMENT METHOD USED MUD GRAVITY   13-3/8 364 400 Pump & Plug			

# **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None
Result of Production Stimulation. None - Dry Hele - Plugged and Abandoned March 15, 1963
Depth Cleaned Out. 12,328!

### ECORD OF DRILL-STEM AND SPECIAL 1

If drill-stem or other special tests or deviation surveys were n ade, submit report on separate sheet and attach hereto

				TOOLS	USED		
Ro	tary tools w	ere used from	feet t	. 12,3281	feet, and from		feet tofeet.
Ca	ble tools we	re used from	feet t	o	feet, and from		feet tofeet.
				PRODUC	71 ION		
Pu	t to Produc	ing. Dry liole	•••••	, 19			
OI	L WELL:	The production during the first 2	24 ho	urs was	barrels	of li	quid of which
		was oil;%	was e	mulsion;	% water; an	.d	% was sediment. A.P.I.
		Gravity					
GAS WELL: The production during the first 24 hours was			urs was	M.C.F. plus			
		liquid Hydrocarbon. Shut in Pres	surc.	lbs.			
Le	ength of Tin	ne Shut in					
	-				ORMANCE WITH GI	EOG	RAPHICAL SECTION OF STATE):
		Southeastern N					Northwestern New Mexico
Т.	Anhy	2200	Т.	Devonian12	3 )0	T.	Ojo Alamo
Т.		2270			-	Τ.	Kirtland-Fruitland
<b>B</b> .	Salt	Not Picked	Τ.	Montoya	••• •••••	Τ.	Farmington
Т.	Yates	2870	Τ.	Simpson	•••	Т.	Pictured Cliffs
Т.	7 Rivers	Not Picked	T.	McKee	ı	Τ.	Menefee
Т.	Queen	Not Picked	Т.	Ellenburger		Т.	Point Lookout
Т.	Grayburg.	Not Picked	Т.	Gr. Wash		Т.	Mancos
Т.	San Andre	s. 41.80	Т.	Granite		Т.	Dakota
Т.	Glorieta	5 <b>59</b> 5	Τ.			Т.	Morrison

Drinkard Not Picked Τ. ..... Т. ..... Abo.....Not Picked Т. ..... Т. ..... T. Miss. 11,740 Τ. .....

### FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
Surface	2231	2231	Red Bed			•	
2231	2270	39	Anhydrite				
2270	2870	600	Salt				
2870	4155	1285	Lime, Sand & Anhydrite				
4155	7066	2911	Lime				
7066	7949	883	Shale, Lime & Sand				
<b>79</b> 43	9600	1657	Lime & Dolomite				
9600	11,746	2146	Lime & Shale				
11,746	2,302	556	Lime, Chert & Sable				
12,302	12,328	26	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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Posi -

Company or Operator	Texas	Pacific	Coal # Oil Co.
Name			k2ll

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	Apri	1 18, 1963
	· •.	(Date)
Address. P.O. Box. ]	.688, Hobbs,	New Mexico

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T. Penn....

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