Transport to difference		NO. OF COPIES RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 ANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C ILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				Supersedes Old C-104 and C-110	
A18 BLG: of the Southward, Midland, Taxos / 3700 Rescord Fride (free forward by) See well See well Seconstrime Charge of contection (free forward by) Status (free forward by)	1.	IRANSPORTER OIL ICAS OPERATOR PRORATION OFFICE Operator					
All Mines Di partes denni Andre LANE Interest Norme Interest Norm		418 Bldg. of the Southwest, Midland, Texas 79701 Reoson(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Outher (Please explain) Please change operator from Ashmun & Hilliard Oil Co. to Ashmun & Hilliard Change in Ownership Condensate If change of ownership give name TEXENTRY VARIATION OF VARIA					
Unit Letter_U		DESCRIPTION OF WELL AND L Lease Name State "11" Location	EASE Well No. Poct Name, Including For 1 Sand Springs (Devonian) Sto	nd of Lease nte, Federal or Fe	e state E-8259	
The Permian Corporation Box 3119, Midland, Texas, 19701 New or Authorised Transport descriptions das	III.	Line of Section 11 Township 11-S Range 34-E , NMFM, Lea County					
Interpretation is commingled with that from any other lease or pool, give commingling order number		The Permian Corporati Name of Authorized Transporter of Cast none	ON	Address (Give address to u	hich approved co	9701 py of this form is to be sent)	
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