NEW METTO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARIF OF C. C. New Well HOBBS OF FICE 0. C. C. New Well HOBBS OF FICE 0. C. C. New Well Recompletion This form shall be submitted by the operator before an initial allowable will be assigned to any completed of or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Rorm C-101 was sent. The allowable will be assigned effective 7:00 A.M. on dare of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, Texas March 6, (Place) (Date)	19
VE ARI	L&M	REKR	R	ING AN ALLOWABLE FOR A WELL KNOWN AS: STATE "11" Well No. 1 in SW 1/4 NE.	/ 4 ,
· · · · · · ·	(Company	or Oper	rator)	T 11-S , R 34-E , NMPM., Undesignated Po	~l
Unit					
Los	.			County. Date Spudded 12-19-63 Date Drilling Completed 2-22-64 Elevation 4153 D.F. Total Depth 13,140 Feet 22	
P	lease ind	icate lo	cation:	Top Oil/Gas Pay 13,135t Name of Frod. Form. Devonian	
D	C	В	A	PRODUCING INTERVAL -	
E	F	o G	Н	Perforations Open Hole 13, 129-13, 140 Depth Casing Shoe 13, 129 Tuking 13, 092	
L	К	J	I	OIL WELL TEST - Thomas Natural Prod. Test: 215 bbls.oil, 0 bbls water in 24 hrs. 0 min. Size	<u>_1</u>
M	N	0	P	Test After Acid or Fracture Treatment (after recover: if volume of oil equal to volume of Dhoke load oil used):bbls.oil,nrls water inhrs,min. Size	
				GAS WELL TEST -	
				Natural Prod. Test:MCF/Day; hours flowedhcks Size	
Tubing ,Casing and Ce			enting Reco		
				Test After Acid or Fracture Treatment: MCF/Lay; Hours flower: MCF/Lay; Hours flower: Choke Size Method of Testing:	
13-3,	/8	355	325		==
8-5,	/8 1	1200	350	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, ci., and	
5-1,	/2 13,	,129	50 0	sand):	_
2-3,	/8 13,	,092	-	Cil Transporter McWood Corporation	
				Gas Transporter NONE	
Remark	s:				
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	ed		at the nu	DILL E PARAGO	
whhtore			VATION	N COMMISSION By: ADMANNENS Senature	
Ву:	10	+		Send Communications regarding well to:	
Title	<u>/</u>	,		Name HILL & MERKER	-
				Name	3
				Address	