RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable tools were used from	Rotary	tools were	used from	<u> </u>	feet	to. 9773	feet, a	and from.	•••••	feet to	feet
Put to Producting	Cable to	ools were	used from	***-	icet			and from.	······································	feet to	fcet
OIL WELL: The production during the first 24 hours was barrels of liquid of which \$2 \(\frac{1}{2} \) \$\text{was oil;} \$\text{% was emulsion;} \$\text{% water;} \) and \$\$ \text{\$				D (
Was oil;		_				·					
Gravity State Continue Co	OIL W	ELL: T	he production	on during the first	24 h	ours was	37	b	arrels of li	quid of which 52.2	% wa
Case		w	as oil;	%	was	emulsion;	_3	% wat	er; and	% was see	diment. A.P.I
Length of Time Shut in Pressure		G	ravity	***************************************							
Length of Time Shut in Pressure	GAS W	ELL: T	he production	on during the first	24 hc	ours was		M.C.F. t	olus.		harrela o
Please Indicate below Formation tops (in Conformance with Geographical Section of State);											Darreis o
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico	Y										
Southeastern New Mexico	-										
T. Anky. Pasting. 1923 T. Devonian. T. Ojo Alamo. T. Sait Tannill 2525 T. Silurian. T. Kirtland-Fruitland B. Salt. T. Montoya. T. Farmington. T. Yates. 2320 T. Simpson. T. Pictured Cliffs. T. 7 Rivers. T. McKee. T. Menefee. T. Queen. T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. Grayburg. T. Gr. Wash. T. Dakota. T. Glórieta. 2020 132.5 T. T. Dakota. T. T. Drinkard. T. T. Dakota. T. T. Drinkard. T. T. T. T. Penn. T. Tubbs. 2023 T. T. T. T. T. Abo. 2023 T. T. T. T. T. Miss. 2023 T. T. T. T. T. T. T. Miss. 2023 T. T. T. T. T. T. T. Miss. 2023 T. T. T. T. T. T. T. Miss. 2023 T. T. T. T. T. T. T. Miss. 2023 T. T. T. T. T. T. T. Miss. 2023 T. T. T. T. T. T. T. Miss. 2023 T. T. T. T. T. T. T. T. Miss. 2023 T. T. T. T. T. T. T. T. Miss. 2023 T. Miss. 2023 T.	PLI	EASE IN	DICATE B				FORMAN	CE WIT	H GEOG		•
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B. Salt											
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T. Grayburg						McKee		•••••	т.	Menefee	
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T. Glorieta XCCO											
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	s \$1,574	9773	3.470	Line							
								<u> </u>			
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED				ATTACH SEP	ARA?	re sheet if a	DDITION	AL SPA	CE IS NE	EDED	
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far	I her	eby swear	or affirm t	hat the informatio	n giv	en herewith is a c	complete ar	nd correct	t record of	the well and all work done	on it so far
s can be determined from available records.	_	_									

Company or Operator 23 / Major & Giolog Cillo Address 803 88 Editor (Date)

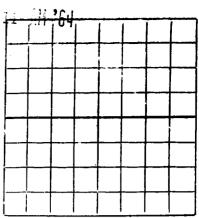
Name Position or Title / Major & Company

NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

WELL RECORD



Depth Cleaned Out.....

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL, CORRECTLY Sam Borren & Najor & Giebel Oils Humble State C (Company or Operator) in IIE Lane Penn South 660 East line and 1980 feet from South line feet from..... Well is. 34 of Section... 12/27 19 63 Drilling was Completed 2/16 164 Drilling Commenced.. Forster Drilling Co., Inc. Name of Drilling Contractor...... Odessa, Texas OIL SANDS OR ZONES 9700 9708 No. 4, from......to......to..... No. 1. from.....to........................ ... No. 6, from... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from _____feet. No. 2, from to feet. CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 10 3/4 32,75 New 410 Baker Surface 5/8 W. U. 1091 Intermediata 5/8 <u> 2898</u> Intermediate 3/2 88 9773 9700 - 9708 Oil String MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. BACKS METHOD AMOUNT OF MUD USED MUD GRAVITY 10 3/4 13 3/3 310 400 ump & Plug Cement circulated Hole Full 378 3989 450 9.7 $i\overline{z}$ 4 1/2 10 3773 400 Hole Full 9.7 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Result of Production Stimulation.