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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG- 961
7. Unit Agreement Name
8. Farm or Lease Name HUBLEY 100 STATE
9. Well No. 1
10. Field and Pool, or Wildcat INBE PERMO (FENN.)
12. County LEA

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator J. C. BARNES OIL CO.
3. Address of Operator P.O. BOX-505, MIDLAND, TEXAS 79701
4. Location of Well UNIT LETTER I, 1980' FEET FROM THE SOUTH LINE AND 660' FEET FROM THE EAST LINE, SECTION 34, TOWNSHIP 10-S, RANGE 33-S, NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4194' GL.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. ATTEMPT TO PULL 4 1/2" CSG. @ 6468'-4989'. FAILED, COULD NOT; CIRCULATED HOLE & CUT 4 1/2" 11.6 CSG. @ 4362'. PIPE WAS FREE:
2. MIXED 115 SACKS OF REG. CEMENT & FILLED UP FROM 4362' BACK TO 3949'.
3. PUMPED PLUG DOWN W/MUD LADEN BRINE WATER (9.5%) FOLLOWS @ 4 1/2" CSG. FROM HOLE.
4. ATTEMPT TO PULL 7 5/8" CSG. (26#). CUT PIPE & ATTEMPT TO CIRCULATE HOLE @ 1270'-1750' 1500'-1200', 1000'-651' DEPTHS.
5. CUT PIPE OFF @ 350' (DOWN IN 7 5/8" CSG. 39').
6. MIXED 216 SACKS R G CEMENT & CIRCULATED CEMENT TO SURFACE.
7. WELDED PLATE IN 10 3/4" SURFACE CSG. & INSTALL DRY HOLE MARKER.
8. WELL P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. N. Tindenberg TITLE PRODUCTION AGENT. DATE OCT. 6, 1972  
APPROVED BY John W. Ryan TITLE Geologist DATE OCT. 11, 1975  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1 1972

OIL CONSERVATION COMM.  
HOLLYWOOD, FLA.