	-			
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DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSI .	Prm Callod	
SANTA FE		REQUEST FOR ALLOWABLE The register of the regi		
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS	
LAND OFFICE		SFP 1	1 24 PH '65 344.	
FRANSPORTER OIL		J	GAS 1/24 PH '65 2411.85	
OPERATOR GAS			03	
5505471011011011				
Operator Operator				
Pubco Petroleum Corp	oration			
_	querque, New Mexico 87103			
New Well	Change in Transporter of:	Other (Please explain)	designation from South	
Hecompletion	Oil Dry Go	Lane (Penn) to	Inbe-Pennsylvanian	
Change in Cwnership	Casinghead Gas Conde		r Wo P-20k6	
stands in Canadania	Custingfiedd Gds Coffdei	issue	. Ac. R-2540.	
If change of ownership give nam and address of previous owner. DESCRIPTION OF WELL AN Lease Name	ID LEASE	me, Including Formation		
Humble "C" State			Kind of Lease State, Federal or Fee	
Location	FI Ince-	Pennsylvanian	State State	
Unit Letter ;	1980 Feet From The 8 Lin	ne and 660 Feet From	m The	
Line of Section 34	Township 108 Range	338 , NMPM,	Lea County	
	Trange Trange	, INIVIE IVI,	County	
Name of Authorized Transporter of			roved copy of this form is to be sent)	
Service Pipe Line Co. Amaco Pipeline Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas		P. O. Box 337, Midland, Texas Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Co		P. O. Box 1589, Tule		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	Yhen	
give location of tunks.	I 34 10 33			
If this production is commingled. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comple	etion = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be as	fter recovery of total volume of load or	il and must be equal to or exceed top allow	
OIL WELL		pth or be for full 24 hours)	ii ana mast be equal to or exceed top attol	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
		L		
CAS WELL				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
1001/2		Data: Condensate/MMCF	Gravity of Condensate	
lesung Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
(process, section process)		- John Control	Choke 5126	
CEPTIFICATE OF COMPLIA	NCE	011 0011000	OIL CONSERVATION COMMISSION	
. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION	
		OIL CONSERV		
I hereby certify that the rules ar Commission have been complied	nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.		'ATION COMMISSION	

Original Signed By: CHARLES E. RAMSEY, JR.

(Signature)

Area Production Manager

August 30, 1965

(Date)

This form is to be filed in compliance with RULE 1104.

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.