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U.S.G.S. LAND OFFICE	AUTHORIZA	TION TO TRA	NSPORT OIL AND NATUR	AL GAS 12 9 32 AM 365
IRANSPORTER OIL GAS OPERATOR				32 AM '65
I. PRORATION OFFICE				
Pubco Petroleum Corpor	ation			
P. O. Box 1419, Albuqu Reason(s) for filing (Check proper bo			Other (Please explain,)
Hecompletion Change in Ownership	Oil Casinghead Gas	Dry Ga		
If change of ownership give name and address of previous owner	am Boren and M	ajor & Gieb	el Oils - Box 953, M	idland, Texas
1. DESCRIPTION OF WELL ANI				
Humble Hube C			ne, Including Formation h Lane (Penn.)	Kind of Lease State, Federal or Fee State
Location Unit Letter <u>I</u> ; 19	80 Feet From The	Lin		From TheE
Line of Section 34 , T	ownship 105	Range	33Е, ММРМ,	Lea. County
I. DESIGNATION OF TRANSPOL				
Name of Authorized Transporter of C Service Pipe Line Comp	any	ate	P. O. Box 337, Midl	approved copy of this form is to be sent) and, Texas
Name of Authorized Transporter of Casinghead Gas X or Dry Gas			Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.			Is gas actually connected? When Yes	
If this production is commingled w		······································		
V. COMPLETION DATA	ion (V)	Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	Date Compl. Ready to	o Prod.	Total Depth	P.B.T.D.
Fool	vel Name of Producing Formation		Top Oll/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
HOLE SIZE	CASING & TU	······	CEMENTING RECORD	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE	(Test must be a)	ter recovery of total volume of log	nd oil and must be equal to or exceed top allow
		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.		Water-Bbls.	Gas-MCF
GAS WELL				
Actual Fred, Test-MCP/D	Longth of Test		Bbls, Condensate/MMCF	Gravity of Condensate
cesting Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIA	NCE		OIL CONSE	RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19	
above is true and complete to t	ie dest of my knowle	ruge and belief.		
	P	1		d in compliance with RULE 1104.
Charles E C	amout (nature)	þ	If this is a request for	allowable for a newly drilled or deepened companied by a tabulation of the deviation
Area Production Manager			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
July 1, 1965 (Date)			able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Support Norms C-104 must be filed for each pool in multiply	
			Separate Forms C-104 completed wells.	must be filed for each pool in multiply