- Launa ter	IES RECEIVED						<u></u>	······	
NUMBER OF COP C BANTA FE I.LE U.S.G.S. LAND OFFICE TRANSPORTER PRORATION OFFI OPERATOR	01L GAS		W MEXICO (MISCELLA) to appropriate	NEOU	S REP	0 #9586 1	RPRIEE OSC.	(Rev 3-55) G.	
NCOasta	l ^{an} States Gas	s Producing					, Abilene		
^L SKelly				Letter		Township		Range 33-E	
DZ= 214-62	formed	Pool Under	signated_	Vel	lest	County Le	ea		
			A REPORT OF:	(Check	appropriat	Lav-1-			
Beginnin	g Drilling Operation	ns 🗌 Casi	ing Test and Cen			• Other (E	xplain):		
Plugging	ζ	Rema	edial Work		Reco	mpletic	on (San A	ndres)	
O. K Resu	. Perforat	an Cement Bo ed 4502 - 1 bls oil, 67	18' and ac bbls salt	cidiz t wat	ed w/	1000 g	g allons H o	cl Acid.	
			DE FOR REME					s Gas Producing Company	
		, ILL IN DELL	ORIGINAL			J UK IS UL	<u>, L 1</u>		
D F Elev. T D			PBTD			Producing	Interval	Completion Date	
Tubing Diame	ter	Tubing Depth		Oil Stri	ng Diamet	er	Oil String	1	
Perforated Int	erval(s)	<u>+</u>			3 et			Depth	
i criviated int				L				Depth	
	erval				ing Format	tion(s)	B	 Depth	
Open Hole Int	erval		RESULTS OF		ing Format	tion(s)	B		
Open Hole Int Test	erval Date of Test	Oil Production BPD		F WORI	ing Format KOVER Water Pr	tion(s) roduction PD	GOR Cubic feet/Bt	Gas Well Potential	
Open Hole Int	Date of		RESULTS OF	F WORI	ing Format KOVER Water Pr	roduction	GOR	Gas Well Potential	
Open Hole Int Test Pafore	Date of		RESULTS OF	F WORI	ing Format KOVER Water Pr	roduction	GOR	Gas Well Potential	
Open Hole Int Test Eafor: Workover After	Date of Test		RESULTS OF	F WORI	ing Format KOVER Water Pr BI	roduction PD	GOR Cubic feet/Bt formation given	Gas Well Potential MCFPD	
Open Hole Int Test Fafore Workover After	Date of Test	BPD	RESULTS OF	F WORI	ing Format KOVER Water Pr BI eby certify e best of m	roduction PD y that the in	GOR Cubic feet/Bt formation given ge.	Gas Well Potential MCFPD above is true and complete	
Open Hole Int Test Esfore Workover After Workover	Date of Test	BPD	RESULTS OF	F WORN ction D	ing Format KOVER Water Pr BI eby certify e best of m	roduction PD y that the inny knowledg	GOR Cubic feet/Bt formation given	Gas Well Potential MCFPD above is true and complete	