Image: A standard control of the second properties of the second properthe second properties of the second properti					<u></u>					~			
Miscellaneous Reports on Wells Miscellaneous Reports on Wells States Gas Producing Company Address perspirate District Office[as perspirate, Rule 1106] Name of Company Address perspirate District Office[as perspirate, Rule 1106] States Gas Producing Company Address perspirate District Office[as perspirate, Rule 1106] Company Address perspirate District Office[as perspirate, Rule 1106] Company Company Company District Office[as perspirate black] District Office[as perspirate black] District Office[as perspirate black] District Production District Office[as perspirate black] District Office[as perspirate black] District Office[as perspirate black] District Production District District Office[as perspirate black] District To F: (Chock appropriate black] Sign of a dog of a soft of a s	D SANTA FE FILE				NEW M	EXICO	OIL C	ONSER	NOITAV	COMMISSIO	И		
Image: Company (Submit to appropriate District Office) as pf(Dougnistion Rule 1106) Name of Company Addmass Constal States Gas Producing Company Addmass P. O. Box 385, Abilane, Texas State States Gas Producing Company Producting Company Company Company Company Producting Company Consultant Company	TRANSPORTER GAS MISCELLANEOUS REPORTS ON WELLS												
Coastal States Gas Producing Company P. O. Box 385, Abilane, Texas Stelly State Well No. Unit Letter Sectin Township 95 Raage Stelly State Well No. Unit Letter Sectin Township 95 Raage Stelly State Well No. Unit Letter Sectin Township 95 Raage Beginning Duilling Operations Cosing Text and Center Job County Lea Pringing Casing Text and Center Job Other (Explain): Pringing Reactial Work Control Leas SPUD DATE: 9-10-63 INTERMEDIATE CASING: Ran 126 jts (3993')8-5/8" 24 & 32#, N & J Smite Scag set @ 4009'. Cemented W 200 cu ft of 1:1 Litepoz W/ 0.5% TTC & 100 sks Encore W/ 4% gel. P-D @ 5:00 p.m. Common Curculated. WOC 900 for 30" - held 0. K. Cemented by Dowell. Consultant Wintersed by Consultant Company M. C. Gandy Position Company Vintersed by Position Company M. C. Gandy Position Company Vintersed by ON REMEDIAL WORK REPORTS ONLY Open Hole facernal Position Complexiter Sector Souly				(Subn	nit to ap	propriate			as per Com	mission Rule	• 1106) 5		
Skelly State 1 F 21 98 33E Bit Work C3rformed Undesignated County Lea THIS 5A REPORT OF: (Check appropriate block) Desinates Drilling Operations End Casing Test and Centers Job Other (Explain): Plugging Remedial Work Remedial Work Deter (Explain): Princessed by Mind Game, nature and quantity of materials used, and results obtained. SPUD DATE: 9-10-63 INTERMEDIATE CASING: Ran 126 jts (3993')8-5/8" 24 & 32#, N & J Shell Casing Set @ 4009'. Cemented W/ 800 cu ft of 111 Litepoz W/ 0.5% TIC & 100 Sks Encorre W/ 4% gel. P-D @ 5:00 p.m. Cement circulated. WOC - 24 hours. Tested casing to 2000# for 30" - held 0. K. Cemented by Dowell. Wincessed by M. C. Gandy Positics Vincessed by M. C. Gandy Positics Consultant Consultant Ootent REPOIL WORK REPORTS ONLY Ootent Reports ONLY Open Hole Interval(s) Pistics Open Hole Interval Producing Formation(s) Test Oll Producing Gas Producing Test Oll Producing Gas Producing Gas Well Porteilat MCFPD Resoured	Name of Comp Coastal	States	Gas	Producing			Ρ.	0. B		, Abilen	e, Ť	exas	
9-1/-63 Undesignated Lea THIS IS AREPORT OF: (Check appropriate Mock) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. SPUD DATE: 9-10-63 INTERMEDIATE CASING: Ran 126 jts (3993') 8-5/8" 24 & 32#, N & J Smls Csg set @ 4009'. Cemented w/ 800 cu ft of 1:1 Litepoz w/ 0.5% TIC & 100 sks Encore w/ 4% gel. P-D @ 5:00 p.m. Cement circulated. WOC - 24 hours. Tested casing to 2000# for 30" - held 0. K. Cemented by Dowell. Wincessed by Consultant M. C. Gandy Position ORIGNAL WELL DATA Ordestal States Gas Producing Co FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGNAL WELL DATA Defense Distring Diameter To PBTD Producing Interval ORIGNAL WELL DATA Complexion Distring Diameter To PBTD Pro		state		·	Well No 1				Township	95	Range		
Beginning Drilling Operations Casing Text and Cement Job Other (Explain): Plagging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. SPUD DATE: 9-10-63 INTERMEDIATE CASING: Ran 126 jts (3993')8-5/8" 24 & 32#, N & J Smls Cag set @ 4009'. Cemented W/ 800 cu ft of 1:1 Litepoz w/ 0.5% TIC & 100 sks Encore w/ 4% gel. P-D @ 5:00 p.m. Cement circulated. WOC - 24 hours. Trested casing to 2000# for 30" - held 0. K. Cemented by Dowell. Witnessed by M. C. Gandy Position Consultant Consultant Company Consultant ORIGINAL WELL DATA Producing laterral D F Elev. T D PBTD Producing laterral Completion Date Oil String Diameter Perforated Interval(s) Oil Producting Formation(s) MCFPD Open Hole Interval Oil Producting Gas Production BPD Mather Oil Production Gas Production Go R Cubic feet/Bbi Merey Name After Oil CONSERVATION COMMISSION Name Cargue M Bachar Position BPD Date Oil String Date	Bate Work Per 9-17-63	formed		Pool Unde	signa	ated			County]	Lea			
Plagging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. SPUD DATE: 9-10-63 INTERMEDIATE CASING: Ran 126 jts (3993')8-5/8" 24 & 32#, N & J Smls Csg set @ 4009'. Cemented W/ 800 cu ft of 1:1 Litepoz w/ 0.5% TIC & 100 sks Encore w/ 4% gel. P-D @ 5:00 p.m. Cement circulated. WOC - 24 hours. Tested casing to 2000# for 30" - held 0. K. Cemented by Dowell. Witnessed by Position Company M. C. Gandy Consultant Company OBE OBE Platin Company M. C. Gandy Position Company Company D F Elev. T D PBTD Producing Interval Completion Date Open Hole Interval Tobing Depti Oil String Diameter Oil String Depti Oil String Depti Open Hole Interval Producting Formation(s) RESULTS OF WORKOVER Gas Preduction Gas Preduction Gas Weil Poential Before Gas Preduction Gas Preduction Gas Weil Poential MCFPD Verkover I Interval cervity that the information given above is true and complete to th													
Detailed account of work done, nature and quantity of materials used, and results obtained. SPUD DATE: 9-10-63 INTERMEDIATE CASING: Ran 126 jts (3993')8-5/8" 24 & 32#, N & J Smls Csg set @ 4009'. Cemented w/ 800 cu ft of 1:1 Litepoz w/ 0.5% TIC & 100 sks Encore w/ 4% gel. P-D @ 5:00 p.m. Cement circulated. WOC - 24 hours. Tested casing to 2000# for 30" - held 0. K. Cemented by Dowel1. Winecseed by M. C. Gandy Position Consultant Company Consultant Company DF Elev. T D PBTD PBTD PBTD PBTD PSTO DF Elev. T D PBTD PBTD PSTO ORIGNAL VELL DATA DF Elev. T D PBTD PSTO Consultant Company Consultant Consultant Company Company Consultant Consultant Consultant Company Consultant													
SPUD DATE: 9-10-63 INTERMEDIATE CASING: Ran 126 jts (3993')8-5/8" 24 & 32#, N & J Smls Cag set @ 4009'. Cemented w/ 800 cu ft of 1:1 Litepoz w/ 0.5% TIC & 100 sks Encore w/ 4% gel. P-D @ 5:00 p.m. Cement circulated. WOC - 24 hours. Tested casing to 2000# for 30" - held 0. K. Cemented by Dowell. Wincessed by M. C. Gandy Position Consultant Consultant Consultant Consultant Consultant Consultant Consultant Consultant Consectional VIL DATA D F Elev. TD PETO Producing Interval ORIGINAL WELL DATA D F Elev. TD PETO Producing Interval Consultant Consultant Consultant Consultant Consultant Consultant Consultant Consultant Consultant Consultant Consectional Constant Consultant Consectional Constant Consultant Consectional Constant Consectional Consectional Consection Consectional Consection Consect	Plugging				emedial	Work							
ORIGINAL WELL DATA D F Elev. T D P B T D Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Well Potential MCFPD Before Workover I hereby certify that the information given above is true and complete to the best of my knowledge. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved by Name Company Production Superintendent Dite Company Production Superintendent Production Superintendent	INTERMEDIATE CASING: Ran 126 jts (3993')8-5/8" 24 & 32#, N & J Smls Csg set @ 4009'. Cemented w/ 800 cu ft of 1:1 Litepoz w/ 0.5% TIC & 100 sks Encore w/ 4% gel. P-D @ 5:00 p.m. Cement circulated. WOC - 24 hours. Tested casing to 2000# for 30" - held 0. K. Cemented by Dowell. Witnessed by M. C. Gandy Position Consultant Company Coastal States Gas Producing Co												
D F Elev. T D P B T D Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Producing Formation(s) Open Hole Interval Production Gas Production BPD Production Gas Well Potential MCFPD Test Date of Test Oil Production BPD Gas Production MCFPD Go R Cubic feet/Bbl Gas Well Potential MCFPD Before Workover Oil Conservation COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved by Name Company Production Superintendent Date Company Production Superintendent				FILL IN BE					PORTS OF	NLY			
Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Producing Formation(s) Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Production BPD Go R Cubic feet/Bbl Gas Well Potential MCFPD Before OIL CONSERVATION COMMISSION Interest of my knowledge. Interest of my knowledge. Interest of my knowledge. Approved by . Name Carry M Badaaa Title Position Date . Position Production Superintendent Description Superintendent	D E Eler		TD				WELLI		Producio o	Interval		plation Data	
Perforated Interval(s) Open Hole Interval Open Hole Interval Producing Formation(s)				FDID				Froducing	Interval	Completion Date			
Producing Formation(s) Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Production BPD GOR Cubic feet/Bbl Gas Well Potential MCFPD Before Workover Image: Cubic feet/Bbl MCFPD Image: Cubic feet/Bbl MCFPD After Workover Image: Cubic feet/Bbl Image: Cubic feet/Bbl MCFPD Image: Cubic feet/Bbl MCFPD OIL CONSERVATION COMMISSION Image: Certify that the information given above is true and complete to the best of my knowledge. Name Cubic feet/Bbl Image: Certify Backdard Title Image: Production Superintendent Position Production Superintendent Date Company Company Production Superintendent	Tubing Diameter		Tubing Depth		Oil String Diam		ng Diame	ter	Oil String		g Depth		
RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potential MCFPD Before Workover After Image: Cubic feet/Bbl Gas Well Potential MCFPD MCFPD After Workover Image: Cubic feet/Bbl Image: Cubic feet/Bbl </td <td>Perforated Int</td> <td>erval(s)</td> <td></td>	Perforated Int	erval(s)											
Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potential MCFPD Before Workover After MCFPD Image: Cubic feet/Bbl MCFPD MCFPD After Workover Image: Cubic feet/Bbl Image: Cubic feet/Bbl MCFPD MCFPD OIL CONSERVATION COMMISSION Image: Cubic feet/Bbl Image: Cubic feet/Bbl Image: Cubic feet/Bbl Image: Cubic feet/Bbl Approved by Image: Cubic feet/Bbl Image: Cubic feet/Bbl Image: Cubic feet/Bbl Image: Cubic feet/Bbl Title Image: Cubic feet/Bbl Image: Cubic feet/Bbl Image: Cubic feet/Bbl Image: Cubic feet/Bbl Date Company Company Image: Cubic feet/Bbl Image: Cubic feet/Bbl Image: Cubic feet/Bbl	Open Hole Interval							roducing Formation(s)					
Iest Test BPD MCFPD BPD Cubic feet/Bbl MCFPD Before Workover Image: Company Image: Cubic feet/Bbl MCFPD MCFPD After Workover Image: Cubic feet/Bbl MCFPD Image: Cubic feet/Bbl MCFPD After Workover Image: Cubic feet/Bbl MCFPD Image: Cubic feet/Bbl MCFPD After Workover Image: Cubic feet/Bbl Image: Cubic feet/Bbl MCFPD OIL CONSERVATION COMMISSION Image: Cubic feet/Bbl Image: Cubic feet/Bbl Image: Cubic feet/Bbl Approved by Image: Cubic feet/Bbl Image: Cubic feet/Bbl Image: Cubic feet/Bbl Image: Cubic feet/Bbl Title Image: Cubic feet/Bbl Image: Cubic feet/Bbl Image: Cubic feet/Bbl Image: Cubic feet/Bbl Date Company Company Image: Cubic feet/Bbl Image: Cubic feet/Bbl Image: Cubic feet/Bbl		<u></u>			RE	SULTS C	F WOR	KOVER					
Workover After Image: Company Image: Company After Workover OIL CONSERVATION COMMISSION Image: Company Image: Company OIL CONSERVATION COMMISSION Name Image: Company Image: Company Approved by Image: Company Position Image: Company Date Company Company Company											'ВЫ		
Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Approved by Name Title Position Date Company													
OIL CONSERVATION COMMISSION to the best of my knowledge. Approved by Name Corry II Backan Title Position Date Company													
Title Position Production Superintendent		OIL CONS	ERVAT								en above	is true and complete	
Title Position Production Superintendent Date	Approved by						Name	Va	Pare Vi	Ball	1		
Date Company	Title		·-· .				Posit	ion				lent	
	Date						Comp: Coa	апу					