(Norm C-165)

# NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE 0. C. C.

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Nov 12 3 18 PH '63

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA	640	ACRES
LOCATE WE	LL	CORRECTLY

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Great Weste		Guye (Lasso)						
Well No1	SE	34 of		22	, т11-	S, R	33 <b>-E</b>	, NMPM.
North Bagley								
Well is 1980								
of Section								
Drilling Commenced								
Name of Drilling Contra	ctor	Loffland	Bros. Drl	Lg. Co.		••••	-	, 
Address	*******	Odessa,	Texas					
Elevation above sea level	at Top of Tubing I	Head	4248		The informat	ion given is (	to be kept o	onfidential until
		. 19						

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#### OIL SANDS OR ZONES

No. 1, from	18 No.	. 4, from	10
No. 2, fromto	No.	. 5, from	to
No. 3, fromto		. 6, from	to

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from	.tofee	et.	······
No.	2,	from	.tofee	et.	•••••••••••••••••••••••••••••••••••••••
No.	3,	from	.tofee	et.	
No.	4,	from	.tofee	et.	

#### CASING BECOBD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	<b>PERFORATIONS</b>	PURPOSE
10 3/4	32.75	New	294	Tex. Pat			-
7 5/8	26	New	3737	Float			
$\frac{1}{4}\frac{1}{2}$	11.4	New	9466	Float		9396-9418	Production
4 1/2		New	7400				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	Metho Usei		MUD GRAVITY	AMOUNT OF MUD USED
15	10 3/4	308	250	Pump &	Plug	10#	100 bbls
3/4	7 5/8	3750	775	11	11	10#	250 bbls
6 3/4	4 1/2	9479	266	11	11	9.5#	300 bbls

#### **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

The interval 9396-9404 and 9411-9418 were each washed with 500 gal of mud acid.

Result of Production Stimulation After swabbing water from the tubing, the well flowed naturally.

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#### RECORD OF DRILL-STEM AND SPECIAL ITS

If drill-stem or other special test	s or deviation surveys were made, submit report on	separate sheet and attach hereto
	TOOLS USED	
• • • •	feet to	
Cable mole ware used from	feet tofeet, and from	feet tofeet.
Capie work were used from	leet to	feet tofeet.
	PRODUCTION	
Put to Producing November 6		
OIL WELL: The production during the firm	st 24 hours was	of liquid of which
	% was emulsion;	
		a% was sediment. A.P.I.
Gravity		
GAS WELL: The production during the first	at 24 hours wasM.C.F. plus	barrels of
liquid Hydrocarbon. Shut in P		
Length of Time Shut in		
PLEASE INDICATE BELOW FORM	ATION TOPS (IN CONFORMANCE WITH G	COGRAPHICAL SECTION OF STATES.
	New Mexico	Northwestern New Mexico
T. Anhy	T. Devonian	T. Ojo Alamo
T. Sait. 1750	T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Farmington
T. Yates		T. Pictured Cliffs
T. 7 Rivers.		T. Menefee
T. Queen		T. Point Lookout
T. Grayburg		T. Mancos
T. San Andres. 3696	T. Granite	T. Dakota
T. Glorieta. 5108	<b>T</b>	T. Morrison
T. Drinkard		T. Penn
T. Tubbs		Т
Т. Аьо	<b>T</b>	T
T. Penn		T
T. Miss		

### FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
5108 6475 7290	42 110 1688 1750 2426 3696 5108 6475 7290 8420 9479	42 68 1578 62 676 1270 1412 1367 815 1130 1059	Surface sand & caliche Sand Red Beds Anhydrite Red Beds and salt Sand, shale & anhydrite Dolomite Sand and dolomite Sand, lime and dolomite Shale & dolomite Lime and shale				•
		-					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. 

Company or Operator. Great Western Drilling Co.	Address Box 1659, Midland, Texas	(Date)
	Address Dox 1037, Mulanu, lexas	

(Date)

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