NUMBER OF COPIES SECE				, 			·			
DISTRIBUT BANTA FE FILE U.S.G.S. LAND OFFICE		i	NEW MEX		ONSER	NOITAV	COMMISSI		FORM C-103 (Rev 3-55)	
TRANSPORTER OIL GAS			MISCEI	LANEOU	IS REP	ORTSO	N WELL:	5		
GPERATOR		(Subm	it to approj	oriate Distri	ct Office	as per Co	mmission R	<b>3. M</b> 6	<b>53</b>	
Name of Company	Freat West	tern Drillin	g Company	Addre	ss Bo	ox 1659	Midland,	Texas		
Lease	Guye		Well No. 1	Unit Letter H	Section 22	Township	11-5	Range	33-E	
Date Work Performed October 23, 1		Pool Nort	h Bagley	Upper Per	an.	County L	e4			
		THIS IS	5 A REPORT	OF: (Check	appropria	tte block)				
Beginning Drilling Operations			asing Test a	ing Test and Cement Job Other (Explain):						
Plugging Reme			emedial Work							
Witnessed by <b>G</b> .	N. Brown		Position	Rig Sup:	<b>r.</b> (	Company	Loffland	Bros.	Drlg. Co.	
Witnessed by <b>G</b> .	N. Brown	FILL IN BEI	LOW FOR R	EMEDIAL	ORK RE	·		Bros.	Drlg. Co.	
Witnessed by <b>G</b> . D F Elev.	N. Brown T D	FILL IN BEI	LOW FOR R	EMEDIAL V	ORK RE	·	NLY		Drlg. Co.	
		FILL IN BEI	LOW FOR R Orig	EMEDIAL V	ORK RE	PORTS O	NLY Interval		npletion Date	
D F Elev.	T D		LOW FOR R Orig	EMEDIAL V	VORK RE	PORTS O	NLY Interval	Con	npletion Date	
G. D F Elev. Tubing Diameter Perforated Interval(s	T D		LOW FOR R Orig	Oil Stri	VORK RE	PORTS O	NLY Interval	Con	npletion Date	
G. D F Elev. Tubing Diameter Perforated Interval(s	T D		LOW FOR R Orig PBTI	Oil Stri	NORK RE	PORTS O	NLY Interval	Con	npletion Date	
G. DF Elev. Tubing Diameter Perforated Interval(s Open Hole Interval Test	T D		LOW FOR R ORIG PBTI PBTI	Oil Stri	NORK RE DATA ng Diamet ng Forma (OVER Water Pi	PORTS O	NLY Interval	Con	npletion Date	
G. DF Elev. Tubing Diameter Perforated Interval(s Open Hole Interval Test Before Workover	T D T D	Tubing Depth Oil Production	LOW FOR R ORIG PBTI PBTI	Oil Stri Produci	NORK RE DATA ng Diamet ng Forma (OVER Water Pi	PORTS Of Producing ter tion(s)	NLY Interval Oil Str G O B	Con	Gas Well Potential	
D F Elev. Tubing Diameter Perforated Interval(s Open Hole Interval Test I Before	T D T D	Tubing Depth Oil Production	LOW FOR R ORIG PBTI PBTI	Oil Stri Produci	NORK RE DATA ng Diamet ng Forma (OVER Water Pi	PORTS Of Producing ter tion(s)	NLY Interval Oil Str G O B	Con	Gas Well Potential	
G. DF Elev. Tubing Diameter Perforated Interval(s Open Hole Interval Test I Before Workover After Workover	T D T D Date of Test	Tubing Depth Oil Production	LOW FOR R ORIG PBTI PBTI RESUL	CEMEDIAL V NAL WELL I Oil Stri Produci TS OF WORI CFPD	ATA ng Diamet ng Format KOVER Water Pi B by certify	PORTS Of Producing ter tion(s) roduction PD	NLY Interval Oil Str GOR Cubic feet	Con ing Depth /Bbl	Gas Well Potential	
G. DF Elev. Tubing Diameter Perforated Interval(s Open Hole Interval Test I Before Workover After Workover	T D T D Date of Test	Tubing Depth Oil Production B P D	LOW FOR R ORIG PBTI PBTI RESUL	CEMEDIAL V NAL WELL I Oil Stri Produci TS OF WORI CFPD	ATA ng Diamet ng Format KOVER Water Pi B by certify	PORTS Of Producing ter tion(s) roduction PD	NLY Interval Oil Str GOR Cubic feet formation giv	Con ing Depth /Bbl	Gas Well Potential MCFPD	
D F Elev. Tubing Diameter Perforated Interval(s Open Hole Interval Test I Before Workover After Workover OIL	T D T D Date of Test	Tubing Depth Oil Production B P D	LOW FOR R ORIG PBTI PBTI RESUL	EMEDIAL V INAL WELL I Oil Stri Produci TS OF WORI CFPD	VORK RE DATA ng Diamet ng Forma KOVER Water Pi B bby certify best of n	PORTS OF Producing ter tion(s) roduction PD	NLY Interval Oil Str GOR Cubic feet	Con ing Depth /Bbl	Gas Well Potential MCFPD is true and complet O. H. Crewa	