HARRS	ON Office o. c. (	FORM C-103 (Rev 3-55)
MISCELLANEOUS REPORTS ON WEELS		
(Submit to appropriate District Office as per Committed Pr	<i>uli</i> ⊕ 1296) [*[1] <sup>−</sup> [	24
Name of Company Southland Royalty Company Box 1515, Mid	land, Tex	as
Lease Well No. Unit Letter Section Township J. D. Guye 3 I 12	11-s	Range 33-E
Date Work Performed Pool County	Lea	
Dec. 29, 1963 Undesignated (Inbe Ext.) THIS IS A REPORT OF: (Check appropriate block)	1964	
Beginning Drilling Operations     Image: Casing Test and Cement Job     Other (       Plugging     Remedial Work	Explain):	
Detailed account of work done, nature and quantity of materials used, and results obtained.		
<pre>163 jts 5½" 17# J-55 ST&amp;C Casing - 5323.9 71 jts 5½" 17# N-80 LT&amp;C Casing - 2141.3 Cemented with 300 sacks 1-1 pozmix w/4% gel plus 40 After 104 hours, pressure tested to 2000 psi by pun</pre>	) sax late	ex cement. Held O.K.
Witnessed by Position Company		
W. B. Scott Engineer South		alty Company
W. B. Scott Engineer South FILL IN BELOW FOR REMEDIAL WORK REPORTS O ORIGINAL WELL DATA	DNLY	
W. B. Scott Engineer South FILL IN BELOW FOR REMEDIAL WORK REPORTS O ORIGINAL WELL DATA		alty Company Completion Date
W. B. Scott Engineer South FILL IN BELOW FOR REMEDIAL WORK REPORTS O ORIGINAL WELL DATA	DNLY	Completion Date
W. B. Scott     Engineer     South       FILL IN BELOW FOR REMEDIAL WORK REPORTS OF       ORIGINAL WELL DATA       D F Elev.     T D     PBTD     Producing	ONLY g Interval	Completion Date
W. B. Scott     Engineer     South       FILL IN BELOW FOR REMEDIAL WORK REPORTS CORIGINAL WELL DATA       ORIGINAL WELL DATA       D F Elev.     T D     PBTD     Producin       Tubing Diameter     Tubing Depth     Oil String Diameter	ONLY g Interval	Completion Date
W. B. Scott     Engineer     South       FILL IN BELOW FOR REMEDIAL WORK REPORTS CORIGINAL WELL DATA       ORIGINAL WELL DATA       D F Elev.     T D     PBTD     Producing       Tubing Diameter     Tubing Depth     Oil String Diameter       Perforated Interval(s)     Producing Formation(s)       Open Hole Interval     Producing Formation(s)	ONLY g Interval Oil Strin	Completion Date g Depth
W. B. Scott     Engineer     South       FILL IN BELOW FOR REMEDIAL WORK REPORTS CORIGINAL WELL DATA       ORIGINAL WELL DATA       D F Elev.     T D     PBTD     Producing       Tubing Diameter     Tubing Depth     Oil String Diameter       Perforated Interval(s)     Producing Formation(s)	ONLY g Interval	Completion Date g Depth Gas Well Potential
W. B. Scott     Engineer     South       FILL IN BELOW FOR REMEDIAL WORK REPORTS CORIGINAL WELL DATA       ORIGINAL WELL DATA       D F Elev.     T D     PBTD     Producing       Tubing Diameter     Tubing Depth     Oil String Diameter     Producing       Perforated Interval(s)     Producing Formation(s)     Producing Formation(s)       Open Hole Interval     Oil Ptoduction     Gas Production     Water Production	ONLY g Interval Oil Strin GOR	Completion Date g Depth Gas Well Potential
W. B. Scott     Engineer     South       FILL IN BELOW FOR REMEDIAL WORK REPORTS CORIGINAL WELL DATA       ORIGINAL WELL DATA       D F Elev.     T D     PBTD     Producing       Tubing Diameter     Tubing Depth     Oil String Diameter     Producing       Perforated Interval(s)     Producing Formation(s)     Producing Formation(s)       Open Hole Interval     Oil Ptoduction BPD     Gas Production MCFPD     Water Production BPD	ONLY g Interval Oil Strin GOR	Completion Date g Depth Gas Well Potential
W. B. Scott     Engineer     South       FILL IN BELOW FOR REMEDIAL WORK REPORTS CORIGINAL WELL DATA       ORIGINAL WELL DATA       D F Elev.     T D     PBTD     Producing       Tubing Diameter     Tubing Depth     Oil String Diameter     Producing Formation(s)       Open Hole Interval     Production     RESULTS OF WORKOVER       Test     Date of Test     Oil Ptoduction BPD     Gas Production MCFPD       Before     Workover     After     After     Morkover	ONLY g Interval Oil Strin GOR Cubic feet/E information gives	Completion Date g Depth Gas Well Potential
W. B. Scott     Engineer     South       FILL IN BELOW FOR REMEDIAL WORK REPORTS OF       ORIGINAL WELL DATA       D F Elev.     T D     PBTD     Producing       Tubing Diameter     Tubing Depth     Oil String Diameter     Producing Formation(s)       RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     MC FPD     Water Production BPD       Before     Workover     I hereby certify that the to the best of my knowie     I hereby certify that the to the best of my knowie	ONLY g Interval Oil Strin GOR Cubic feet/E information gives	Completion Date g Depth Gas Well Potential MCFPD
W. B. Scott     Engineer     South       FILL IN BELOW FOR REMEDIAL WORK REPORTS CORIGINAL WELL DATA       ORIGINAL WELL DATA       D F Elev.     T D     PBTD     Producin       Tubing Diameter     Tubing Depth     Oil String Diameter     Producing Formation(s)       Open Hole Interval     Production     Gas Production     Water Production       Test     Date of Test     Oil Ptoduction     Gas Production     BPD       Before     Workover     I hereby certify that the to the best of my knowle       OIL CONSERVATION COMMISSION     Name     After       Pritie     Position	DNLY g Interval Oil String GOR Cubic feet/H information gives dge.	Completion Date g Depth Gas Well Potential MCFPD