		5 × ×				×.		
NO. OF COPIES RECEIVE	D			,	· · · · · · · · · · · · · · · · · · ·	•	Form C R evis e	2-105 sd 1-1-65
SANTA FE		NEW I	MEXICO OIL CON		COMMISSION	ND LOG	State	ie Type of Lease X Fee Il & Gas Lease No.
U.S.G.S. LAND OFFICE OPERATOR						l I		G-124
Id. TYPE OF WELL	·	<u> </u>			· · · · · · · · · · · · · · · · · · ·		7. Unit Ag	reement Name
b. TYPE OF COMPLE				OTHER	Hole L	ost	8, Farm or	Lease Name
NEW WOR WELL OVE 2. Name of Operator		EN BACK	DIFF. RESVR.	OTHER	Hole L	ost ·	9. Well No	hite
I. W. L. 3. Address of Operator	ovelady		<u> </u>					-X and Fool, or Wildcat
P. O. Be 4. Location of Well	ox 1871, M	idland, Tex	as 79701				mm	
UNIT LETTER P	LOCATED	330 FEET F	ROM THE <u>East</u>	LINE AND	<u>990</u>	FEET FROM	12. County	
THE South LINE OF 1	16. Date T.D.	TWP. 10-S RG Reached 17. Date	E. 32-E NMPM Compl. (Ready to 1	Prod.) 18, E	levations (DF,	RKB, RT, G	Le. R, etc.) 19	a . Elev. Cashinghead
2-13-64	2-20-6		Hole Lost			4322' DF	یور میارد. در در در در در در	
20, Total Depth 2705'	21. 01	ug Back T.D.	22. If Multip Many	le Compl., How	23. Interv Drille		2705'	Cable Tools
24. Producing Interval(s		-	n, Name		/			25. Was Directional Survey Made
26. Type Electric and C		None			<u></u>		27.	Was Well Cared
		None		<u></u>				No
28. CASING SIZE	WEIGHT LE		SING RECORD (Rep	LE SIZE		NTING REC		AMOUNT PULLED
7"	23#				150 sax r			None
29.		LINER RECORD		·	30.	T	UBING RE	CORD
SIZE	TOP	BOTTOM	SACKS CEMENT		SIZE	DE	PTH SET	PACKER SET
31, Perforation Record	Interval, size a	1 nd number)	<u></u>	32.	ACID, SHOT, F	RACTURE,	CEMENT S	QUEEZE, ETC.
				DEPTH	INTERVAL	AMOL	INT AND K	IND MATERIAL USED
33.			PROD	UCTION		<u>1</u>		
Date First Production	Proc	uction Method (Flo	wing, gas lift, pump	oing = Size and	l type pump)		Well Stat	tus (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas MC	F Wate	er – Bbl.	Gas—Oil Ratio
Flow Tubing Press.	Casing Press	Hour Rate	4- ○11 - Bbl.	Gas — M	CF W	ater – Bbl.		il Gravity – API (Corr.)
34. Disposition of Gas	Sold, used for f	uel, vented, etc.)				Test	t Witnessed	БУ
35. List of Attachments				<u> </u>				
Form C-103 - Plug & Abandonment Report 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
	VX	Zele		Operat			DATE	9-18-67
SIGNED								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. With a case of, directionally artilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

-**7**:

Northwestern New Mexico

	1 (0 0						
					Ojo Alamo		
					Kirtland-Fruitland		
В.	Salt2150	Т.	Atoke	Т.	Pictured Cliffs	T.	Penn. "D"
Т.	Yates 2210	Т.	Miss	Т.	Cliff House	T.	Leadville
т.	7 Rivers	Ţ,	Devonian	Т.	Menefee	T.	Madison
т.	Queen	Т.	Silurian	т.	Point Lookout	T.	Elbert
т.	Grayburg	Т.	Montoya	Т.	Mancos	Ţ.	McCracken
					Gellup		
Т.	Glorieta	Т.	McKee	Bas	e Greenhorn	Τ.	Granite
т.	Paddock	т.	Ellenburger	Т.	Dakota	т.	
Т.	Blinebry	Т.	Gr. Wash	Т.	Morrison	т.	
Т.	Tubb	Т.	Granite	Т.	Todilto	T.	
Т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	T.	
т.	Abo	Т.	Bone Springs	Т.	Wingate	Т.	·
Т.	Wolfcamp	Т.		Т.	Chinle	Т.	
					Permian		
т	Cisco (Bough C)	Т.		Т.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness Formation in Feet		From	Τo	Thickness in Feet	Formation
0	311	311	Rock & red bed				
311	1370		Red Bed				
1370	1461	91	Anhydrite				
1461	1469	8	Anhy & gyp				
1469	1676		Anhydrite				
1676	2236	560	Anhy & salt				
2236	2540	304	Anhy & salt streaks				
2540	2705	165	Salt				
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