

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE D. C. C.

SEP 8 2 12 PM '64

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PROGRATION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Midland Production Corporation

O.L. Cryer

AREA 640 ACRES
STATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 2, in NE 1/4 of SW 1/4, of Sec. 34, T. 10 S, R. 36 E, NMPM.

Dickinson Devonian

Pool, Lea

County.

Well is 2310 feet from West line and 2310 feet from South line

of Section 34. If State Land the Oil and Gas Lease No. is

Drilling Commenced 9/20, 1963. Drilling was Completed 11/8, 1963.

Name of Drilling Contractor Sharp Drilling Company

Address P.O. Box 1271, Midland, Texas

Elevation above sea level at Top of Tubing Head 4000. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	361	Halliburton			Surface Casing
8 5/8	24 & 32	New	4215	Halliburton			Intermediate Casing
5 1/2	17 & 20	Used	12308	Halliburton			Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	361	350	Pump & Plug		
11	8 5/8	4215	250	Pump & Plug		
7 7/8	5 1/2	12308	625	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole 12,308 to 12,315' with 1 bbl. acid - Flowed back load and died - Rig up swab & swab 100% salt water

Result of Production Stimulation 100% Salt Water

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,315' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 2108
T. Salt. 2353
B. Salt.
T. Yates. 2880
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres. 4165
T. Glorieta. 5670
T. Drinkard. 7020
T. Tubbs
T. Abo. 7750
T. Penn. (Bough C) 9802
T. Miss. 11672

T. Devonian. 12307
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11		D.F.				
11	2108	2093	Red Beds Shale & Sand				
2108	2353	245	Anhydrite				
2353	2880	527	Anhydrite & salt				
2880	4165	1285	Anhydrite, lime & shale				
4165	5670	1505	Dolomite				
5670	7020	1350	Sand, dolomite & shale				
7020	7750	730	Sandy lime & shale				
7750	9802	2052	Green Shale & lime				
9802	11672	1870	Red shale, lime & dolomite				
11672	12220	548	Lime & chert				
12220	12307	87	Woodford brown shale				
12307	T.D.		Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Midland Prod. Corporation Address 1120 Americana Building Houston 2, Texas (Date)

John L. Oliver

Agent