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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Midland Production Corporation c/o Pete Mangels Int., Inc. State		8. Farm or Lease Name
3. Address of Operator 820 Americana Building, Houston, Texas 77002		9. Well No. #10
4. Location of Well UNIT LETTER F , 2310 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 10-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat S. Crossroads Dev.
15. Elevation (Show whether DF, RT, GR, etc.) 4013' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spot a 100' plug to cover all perforations.
2. Load hole w/mud-laden fluids.
3. Spot a 100' plug at stub of 5-1/2 Casing.
4. If more than 5,800' of casing is recovered, 100' plug at Glorietta formation.
5. Spot a 100' plug in and out of 8-5/8 casing shoe, 4209'.
6. Spot a 100' plug in and out of 8-5/8 casing stub.
7. Spot a 100' plug in and out of 13-3/8 casing shoe, 350'.
8. Spot a 10 sx plug at surface with 4" regulation marker erected.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

HOBBS PIPE AND SUPPLY COMPANY

SIGNED <i>Stanley Sackin</i>	TITLE Agent	DATE 1/15/73
Orig. Signed by Joe D. Ramey		
APPROVED BY Dist. L. Supv.	TITLE	DATE
CONDITIONS OF APPROVAL		