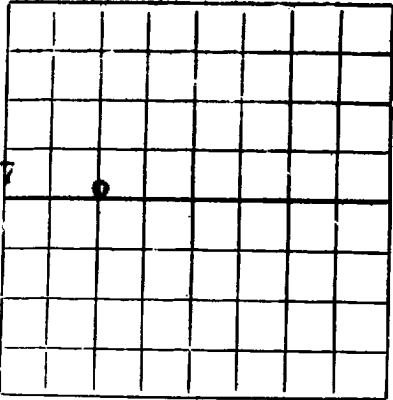


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OFFICE 000

WELL RECORD 31 AM 10 27



NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

HILL & MEEKER

STATE 10

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 000, in SE 1/4 of NW 1/4, of Sec. 10, T. 10-S, R. 36-E, NMPM.

SOUTH CROSSROADS DEVONIAN Pool, LEA County.

Well is 1980 feet from WEST line and 2310 feet from NORTH line of Section 10. If State Land the Oil and Gas Lease No. is E 7067

Drilling Commenced APRIL 8, 1963 Drilling was Completed JULY 13, 1963

Name of Drilling Contractor LLANO DRILLING COMPANY

Address MIDLAND, TEXAS

Elevation above sea level at Top of Tubing Head 4013 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 12,235 to 12,270 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	54.5#	NEW	371	Hall.	-	-	Surf. Csg.
8-5/8	24#	NEW	4209	Hall.	-	-	Intermediate Csg.
5-1/2	17#	NEW	12,235	Hall.Pkr.	-	-	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	371	350	Pump & Plug		
11	8-5/8	4209	300	" "		
7-7/8	5-1/2	12235	500	" "	9.6	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 250 gal Mud acid. Spot acid in open hole 12,235 - 70,

Close casing head and pump acid into formation VIA tubing.

Acidize same interval in same manner with 1000 gal acid

Result of Production Stimulation Increased production by 100%

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 200 feet to 12,270 feet, and from feet to feet.
Cable tools were used from 0 feet to 200 feet, and from feet to feet.

PRODUCTION

Put to Producing JULY 17, 1963
OIL WELL: The production during the first 24 hours was 325 barrels of liquid of which 99.9 % was
was oil; % was emulsion; % water; and .1 % was sediment. A.P.I.
Gravity 41.6
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 2182	T. Devonian 12,225	T. Ojo Alamo	
T. Salt 2260	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2860	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres 4145	T. Granite	T. Dakota	
T. Glorieta 5880	T.	T. Morrison	
T. Drinkard 6980	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo 7740	T.	T.	
T. Penn.	T.	T.	
T. Miss 11,665	T.	T.	
T. Woodford 12,160			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11	11	D.F.				
11	2182	2171	Red beds, shells & sand				
2182	2860	678	Anhy. Salt				
2860	4145	1285	Anhy. Sahle, Sand				
4145	5880	1735	Dolomite & lime				
5880	7740	1860	Sand Lime, Dolomite				
7740	10405	2665	Lime, Anhy & Green Shale				
10405	11665	1260	Lime, Shale & sand				
11665	12160	495	Lime & chert				
12,160	12225	65	Shale				
12225	12270	45	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 29, 1963
(Date)

Company or Operator HILL & MEYER Address 519 Midland Savings Bldg.
Name J. Manning Position or Title Production Supt.