

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20598
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-169

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Patton AAR State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 2
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Button Mesa San Andres, South
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>9S</u> Range <u>32E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-4-99 - Moved in and rigged up pulling unit. NOTE: Notified Paul w/OCD-Hobbs of commencing operations.

8-5-99 - TOOH with pumping equipment. Nippled down wellhead and nipped up BOP. Shut down for night to wait on 2-3/8" slip type elevators. NOTE: Notified Bill P. w/OCD-Hobbs.

8-6-9-99 - Shut down.

8-10-99 - POOH with 127 joints of 2-3/8" tubing. Rigged up wireline. TIH with 5-1/2" CIBP and set CIBP at 4050'. Capped with 35' of cement. POOH with 2-3/8" tubing. Nippled down BOP and wellhead. Rigged up welder to weld on pull nipple. Unable to weld on nipple. Nippled up wellhead. Shut well in for night.

8-11-99 - Picked up 5-1/2" packer and RIH with packer and tubing to 280'. Tested casing to 500#. POOH with packer and tubing. TIH with perforating gun and perforated 6 holes at 1654'. TOOH with gun and rigged down wireline. RIH with tubing and packer. Set packer at 1450'. Mixed and pumped 35 sacks Class C cement with 2% CaCl2 thru packer and down 5-1/2" casing and out at perforations. Pumped at 2 BPM at 500#. SIP 100#. WOC 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 20, 1999

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY GARY W. WINK Approved as to plugging of the Well Bore.
Liability under bond is retained until
DATE JAN 08 2003
surface restoration is completed.

CONDITIONS OF APPROVAL, IF ANY: OC FIELD REPRESENTATIVE II/STAFF MANAGER

JE GWW

And

YATES PETROLEUM CORPORATION
Patton AAR State #2
Section 5-T9S-R32E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

hours. Released packer. TOOH with tubing and packer. RIH with perforated sub and tubing and tagged top of cement at 1520'. TOOH with tubing and sub. RIH with perforating gun and perforated 6 holes at 413'. TOOH with perforating gun. TIH with packer and tubing to 280'. Mixed and pumped 35 sacks Class C cement through packer down 5-1/2" casing and out at perforations. Pumped at 2 BPM at 300#. SIP 0#. Shut in overnight. NOTE: Notified Gary w/OCD-Hobbs.

8-12-99 - Released packer. POOH with tubing and packer. RIH with tubing and tagged top of cement at 308'. POOH and laid down tubing. Mixed and pumped 10 sacks Class C cement from 40' to surface. Cleaned location and installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 8-11-99.



Rusty Klein
Operations Technician
August 20, 1999