		NEW MEXICO	OIL CO	DNSERVA	TION CO	OMMISSI	ON		FORM C-103
		MISCELL	ANEOUS	S REPOR	RTS ON	WELLS	e e e e e e e e e e e e e e e e e e e		(Rev 3-55)
	(	Submit to appropria	te District	Office as	per Comm		le 1106)	1784	
Name of Company	Bell Peti	roleum Company	<u> </u>	Addre	Box 1		dland, To	NEA.	79701
Lease	State-5	We	11 No. 2	Unit Letter 0	Section 5	Township	95	Rang	<sup>3e</sup> 32-E
Date Work Perform		Pool Undes:	Ignated		C	County	Let		
				DF: (Check		e block)			
Beginning Dr	rilling Operation	<u> </u>	g Test and dial Work	Cement Job	· [	Other (E	xplain):		
10/21/64 B 10/22/64 B thru 10/31/64 11/1/64 B	irculated a rilled out. rilled to 4 an 129 jts. 255'. Cema 4 hrs. Tes	(190'. Cored 4 (D 4277' lime. 5-1/2", 15.5 (anted with 170) (ted @ 1000# fo	. WOC 2 1101-412 BST #1 5, J-55 Sax Inc or 30 mi	4 hours. 01 (191) 4070-42 casing t ser (255 n. Test	. Testa ). Recov 177. Re rith Hal cu.ft). ted ekny	nd © 100 rered 19 in logs. iliburte , Flug d	Nof for 30 1. In cement Iown 0 12:	guid 10 n	. Tested OK. e shoe to
4: 24 11/3/64 Rd 4 11/4/64 Ad 11	shots/ft. cidited wit	th 500 gal. MCA started flows	Position WFOR RE	acker & rned to Drlg. Su	RITS to tanks. pt.	ompany	ell Petro	ll el	eaned up
4: 24 11/3/64 Rd 4 11/4/64 Ad 11	shots/ft. cidized wit mediately,	-started flow	Position WFOR RE	macker & irned to Drlg. Su	RTTS to tanks. pt. C VORK REI DATA	ompany	ell Petro	leum	eaned up
4: 24 11/3/64 Rd 4 11/4/64 Ad 11 Witnessed by	shots/ft. cidited wit mediately, L & Class	-started flow	Position WFOR RE ORIGIN	meker & urned to Drlg. Su MEDIAL V IAL WELL I	RTTS to tanks. pt. C VORK REI DATA	ompany PORTS 01 Producing	ell Petro		eaned up Company
4 2 11/3/64 R 4 11/4/64 A 11 Witnessed by	shots/ft. cidited with mediately, c & C C c c c c c c c c c c c c c c c c	FILL IN BELO	Position WFOR RE ORIGIN	meker & urned to Drlg. Su MEDIAL V IAL WELL I	RTTS te tanks. pt. C VORK RE DATA	ompany PORTS 01 Producing	ell Petro NLY Interval		eaned up Company
4 2 11/3/64 Ru 4 11/4/64 Au 11/4/64 D Witnessed by	shots/ft. cidited with mediately, C & C & L C & C & L T D T D	FILL IN BELO	Position WFOR RE ORIGIN	<b>Drlg. Su</b> <b>Drlg. Su</b> MEDIAL V IAL WELL I	RTTS te tanks. pt. C VORK RE DATA	PORTS Of Producing	ell Petro NLY Interval		eaned up Company
4 2 11/3/64 R 4 11/4/64 A in Witnessed by D F Elev. Tubing Diameter Perforated Interva	shots/ft. cidited with mediately, C & C & L C & C & L T D T D	FILL IN BELO	Position WFORRE ORIGIN PBTD	<b>Drlg. Su</b> <b>Drlg. Su</b> MEDIAL V IAL WELL I	<b>RTTS to</b> <b>tanks</b> . <b>DT.</b> <b>C</b> <b>VORK RE</b> DATA ng Diamete	PORTS Of Producing	ell Petro NLY Interval		eaned up Company
4 2 11/3/64 R 4 11/4/64 A in Witnessed by D F Elev. Tubing Diameter Perforated Interva	shots/ft. cidited with modiately, C & C & L C & C & L T D H(s)	FILL IN BELO	Position W FOR RE ORIGIN P B T D RESULT	<b>Acker &amp;</b> <b>Drlg. Su</b> <b>MEDIAL V</b> IAL WELL I Oil Stri Product	RTTS to tanks.	ompany PORTS 01 Producing er ion(s) oduction	ell Petro NLY Interval	l el	eaned up Company
4 11/3/64 R 11/4/64 A 11/4/64 A 11/4/64 A 11 Witnessed by D F Elev. Tubing Diameter Perforated Interva Open Hole Interva	shots/ft. cidized with modiately, C & O O S LL T D sl(s) d Date of	FILL IN BELO	Position W FOR RE ORIGIN P B T D RESULT	Acker & Inned to Drlg. Su MEDIAL V IAL WELL I Oil Stri Product S OF WOR roduction	<b>RTTS to</b> <b>tanks</b> . <b>DT.</b> <b>ORK RE</b> DATA ng Diamete ing Formati KOVER Water Pr	ompany PORTS 01 Producing er ion(s) oduction	ell Petro NLY Interval Oil Stri GOR	l el	eaned up Company ompletion Date oth Gas Well Potential
4 11/3/64 R 11/4/64 A 11/4/64 A 11 Witnessed by D F Elev. D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before	shots/ft. cidized with modiately, C & O O S LL T D sl(s) d Date of	FILL IN BELO	Position W FOR RE ORIGIN P B T D RESULT	Acker & Inned to Drlg. Su MEDIAL V IAL WELL I Oil Stri Product S OF WOR roduction	<b>RTTS to</b> <b>tanks</b> . <b>DT.</b> <b>ORK RE</b> DATA ng Diamete ing Formati KOVER Water Pr	ompany PORTS 01 Producing er ion(s) oduction	ell Petro NLY Interval Oil Stri GOR	l el	eaned up Company ompletion Date oth Gas Well Potential
4 11/3/64 11/4/64 11/4/64 11/4/64 11/4/64 11 Witnessed by D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	shots/ft. cidited with mediately,	FILL IN BELO	Position W FOR RE ORIGIN P B T D RESULT	Acker & Inned to Drlg. Su EMEDIAL V IAL WELL I Oil Stri Product S OF WOR FPD I her	RTTS to tanks. Pt. C VORK RE DATA ng Diamete ing Formati KOVER Water Pr BF eby certify	ompany PORTS 01 Producing er ion(s)	GOR Cubic feet,	Determine Dep	eaned up Company ompletion Date oth Gas Well Potential
4 11/3/64 11/4/64 11/4/64 11/4/64 11/4/64 11 Witnessed by D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	shots/ft. cidited with mediately,	Started flow   Started flow   FILL IN BELO   Tubing Depth   Oil Production   BPD	Position W FOR RE ORIGIN P B T D RESULT	Acker & Inned to Drlg. Su EMEDIAL V IAL WELL I Oil Stri Product S OF WOR FPD I her	RTTS to tanks. Pt. C VORK RE DATA Ing Diameter ing Formation KOVER Water Pr BF eby certify e best of m	ompany PORTS 01 Producing er ion(s) oduction D that the in hy knowled	GOR Cubic feet,	Determine Dep	eaned up Company ompletion Date oth Gas Well Potential MCFPD
4 11/3/64 11/4/64 11/4/64 11/4/64 11/4/64 11 Witnessed by D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	shots/ft. cidited with mediately,	Started flow   Started flow   FILL IN BELO   Tubing Depth   Oil Production   BPD	Position W FOR RE ORIGIN P B T D RESULT	Acker & Irned to Drlg. Su MEDIAL V IAL WELL I Oil Stri Product S OF WOR oduction FPD I her to th	RTTS te tenks. Pt. VORK RE DATA ng Diamete ing Formati KOVER Water Pr BF eby certify e best of m QC ion	ompany PORTS 01 Producing er ion(s) oduction D that the in hy knowled	GOR Cubic feet, formation giv ge.	Determine Dep	eaned up Company ompletion Date oth Gas Well Potential MCFPD