to Appropriate District Office	State of New Me Energy, Minerals and Natural Re		Form C-103 ' Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesis, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		WELL API NO.	
		30-025-20599 5. Indicate Type of Lease	
		6. State Oil & Gas Lesse No.	
	INTIGER AND DEPORTS ON WEL	10	К-169
(DO NOT USE THIS FORM FOR DIFFERENT R (FOI	NOTICES AND REPORTS ON WEL PROPOSALS TO DRILL OR TO DEEPEN ESERVOIR. USE "APPLICATION FOR PEF RM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OL OAS WELL WELL	OTHERA SWD		Patton AAR State
2. Name of Operator YATES PETROLEUM CORPORATION		8. Well No.	
3. Address of Operator	PORATION		#3 - SWD 9. Pool name or Wildcat
105 South 4th St.,	Artesia, NM 88210		SWD - San Andres
4. Well Location Unit Letter :	1980 Feet From The South	Line and198	0 Feet From The East Line
Section 5	Township 95 Rai	nge <u>32E</u> DE RKR RT GR ((c)	NMPM Lea County
		······································	
	xk Appropriate Box to Indicate N INTENTION TO:		eport, or Other Data
	CHANGE PLANS		
PULL OR ALTER CASING		CASING TEST AND CE	
OTHER:		OTHER:	
12. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, an		
8-12-99 - Moved in	ubing. Rigged up wireline	. RIH with gau	m wellhead and nippled up BOP. ge ring. TOOH with gauge
POOH with 2-3/8" t ring. RIH with 5-	1/2" CIBP and set CIBP at	4175'. Capped ug to 3500'. Sh	CIBP with 35' of cement.
POOH with 2-3/8" t ring. RIH with 5- Rigged down wireli NOTE: Notified Bi 8-13-99- RIH with	<pre>1/2" CIBP and set CIBP at ne. RIH with 2-3/8" tubin 11 w/OCD-Hobbs. 2-3/8" tubing and tagged t</pre>	ng to 3500'. Sh	CIBP with 35' of cement. Nut well in for night. N top of CIBP. Spotted 100
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YATES PETROLEUM CORPORATION Patton AAR State #3 - SWD Section 5-T9S-R32E Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

8-14-16-99 - Released packer. RIH and tagged top of cement at 1512'. POOH with tubing and packer. Rigged up wireline. TIH with perforating gun and perforated 6 holes at 414'. TOOH with gun and rigged down wireline. RIH with packer and tubing. Set packer at 250'. Mixed and pumped 40 sacks Class C cement through packer down 5-1/2" casing and out at perforations. Pump in at 2 BPM at 300#. SIP 0#. WOC 3 hours. Released packer. RIH and tagged top of cement at 305'. POOH with tubing and packer. Mixed and pumped 10 sacks Class C cement from 40' to surface. Cleaned location and installed regulation abandonment marker. <u>PLUGGED AND ABANDONED -</u> FINAL REPORT. Plugging completed 8-13-99.

Rustly Klean

Operations Technician August 20, 1999