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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE			TO TO TAKE C	,,,,,	
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE Operator					
Dalco Oil Company					
	Texas Midland, Texas 7	9701			
Reason(s) for filing (Check proper box,)	Other (Pleas	e explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Ga	ıs 🗔			
Change in Ownership	Casinghead Gas Conder	7			
change of ownership give name nd address of previous owner B	ell Petroleum Company 2	18 First Savin	gs Buildir	ng Midland, Te	xas 79701
DESCRIPTION OF WELL AND Description of Well And Description	LEASE Well No.: Pool Name, Including Fe		Kind of Lease		
State-5			State, Federal	.	K-169
Location	3 Button Mesa-	DA.			-1
Unit Letter J; 1980	O Feet From The South Lin	e and <u>1980</u>	Feet From T	he <u>East</u>	
Line of Section ビ Tov	vnship 9_South Range 32_	E , NMPA	đ,	Lea	County
		111	1 1	1134	<u></u>
DESIGNATION OF TRANSPORT	「ER OF OIL AND NATURAL GA 本本 or Condensate		to which approv	ed copy of this form is t	o be sent)
The Pormian Corporat	-			id, Texas 79701	•
Name of Authorized Transporter of Cas	singhead Gas Or Dry Gas			ed copy of this form is t	o be sent)
None	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Whe	'n	
If well produces oil or liquids, give location of tanks.	T 5 9-5 32-E				
this production is commingled wit	th that from any other lease or pool,	•			
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Hes	s'v. 'Diff, Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u></u>	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RAB, RI, GR, etc.)	Name of Producing Formation	Top On/Gus Pay		Tubing Depth	
Perforation s				Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOF	RD.	L	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEM	IENT
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a) able for this de	fier recovery of total volu pth or be for full 24 hour		and must be equal to or e	xceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor		i, etc.)	
	Tubing Pressure	Casing Pressure		Choke Size	
Length of Test	1 noted bidgarde	Cdamy Plasaus		Chicke Size	
Actual Prod, During Test	Oil-Bbls.	Water-Bbls.		Ggs-MCF	
		<u></u>		<u> </u>	
FAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMC	·	Gravity of Condensate	
Actual Prod, 1951-MCF/D	Length of 188t	Bota, Condensate/MMC	r	Gravity of Concensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
ERTIFICATE OF COMPLIANCE	CE	OIL	CONSERVA	TION COMMISSION	N
		4777	杨 庄:	34	10
tommission have been complied w	egulations of the Oil Conservation with and that the information given	APPROVED	- '-	Orio Stoned by	13
bove is true and complete to the	best of my knowledge and belief.	BY		Orio Stoned by Joe Dist. 2, Says	
	\bigcap	TITLE	·	marke my Coly.	
d. O. F	a some	11		ompliance with RULE	
Sign	iture)	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation			
Production Supervis	sor	tests taken on the well in accordance with RULE 111.			
2 10 2F	le)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
3-12-75	te)	Fill out only well name or number	Sections I, II, r, or transports	. III, and VI for chan en or other such chang	enwo la eeg: Citibnoo lo e;
, , , , , , , , , , , , , , , , , , , ,	•	1		he filed for each no	