NEW ME CO OIL CONSERVATION COMMISSI N Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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(Compar	iv or Coer	£\$GP;	, T	(and the same of th			
Unit	T attac									
	L	AB		County. Date	Spudded	11/19/64	Date D	rilling Co	mpleted	12/4/64
P	lease in	dicate lo	ation:	Elevation	4439_0	Total	Depth		PBID	
5 1	C	В	A	Top Oil/Gas Pay	4334_	Name o	f Prod. F	orm		
'			•	PRODUCING INTER	VAL -				•	
				Perforations	434-				Depth	
S	F	G.	H			Depth Casing	Shoe	4469	Tubing	4234
				OIL WELL TEST -						
L	K	J	I			_bbls.oil,		: water in	hrs.	Cho min. Siz
		•				and the second s				
, 		 	P			Treatment (after				
M	N	0	P	load oil used):	bb	ls,oil,	_bbls wa	ter in	hrs,	min. Size
ĺ				GAS WELL TEST	•					
				Netural Prod 1	fact:	MCF/Da	v: Hours	flowed	Choke	Size
	-		ting Reco			eack pressure, etc				
Size	-	Feet 362	Sax 225	Test After Acid	d or Fracture	of Testing:		MCF/	Day; Hours	flowed
Size	1/00	362	Sax 225	Test After Acid	d or Fracture	Treatment:		MCF/	Day; Hours	flowed
	1/00	Feet	Sax	Test After Acid	Method	of Testing:(Give amounts of	material	MCF/	Day; Hours	flowed
Size	1/00	362	Sax 225	Test After Acid	Method Treatment	of Testing: (Give amounts of	material	MCF/	Day; Hours	flowed water, oil, a
Size 9-4 5-7	1/00	362 4469	Sax 225	Test After Acid Choke Size Acid or Fractur sand): Casing Press.	Method Tubing Press.	of Testing: (Give amounts of Date first oil run to	material new tanks	MCF/	Day; Hours	flowed water, oil, a
Size 9-4 5-1	1/00	362 4469	Sax 225	Choke Size Acid or Fractur sand): Casing Press. Oil Transporte	Method Te Treatment Tubing Press.	of Testing: (Give amounts of Date first oil run to	material new tanks	MCF/	Day; Hours	flowed water, oil, a
5-1 2"	1/2"	362 4469 4334	235 200	Choke Size Acid or Fractur sand): Casing Press. Oil Transporte: Gas Transporte	Method Te Treatment Tubing Press.	of Testing: (Give amounts of Date first oil run to	material new tanks	MCF/	Day; Hours	flowed water, oil, a
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5-1 2**	3/00 1/20 3:	362 4469 4234	235 200 at the inf	Choke Size Acid or Fractur sand): Casing Press. Oil Transporte: Gas Transporte ormation given a	Method Treatment Tubing Press.	of Testing: (Give amounts of Date first oil run to	material new tanks the best	MCF/ s used, suc	Day; Hours h as acid,	flowed water, oil, a
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9-4 5-1 8**	y/or	362 4469 4334 certify the	235 200 at the inf	Choke Size Acid or Fractur sand): Casing Press. Oil Transporte: Gas Transporte ormation given a	Method Te Treatment Tubing Press. The press.	of Testing: (Give amounts of Date first oil run to and complete to By:	new tanks	of my kno	Day; Hours th as acid, 18, 19 wledge.	water, oil, a
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