NUMBER OF COP* RECEIVED				NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57
BANTA FE			·····	Santa Fe, New Mexico
FILE			<u> </u>	DEALEST EAD (ALL) (CAS) ALLANARTE
LAND OFFICE				REQUEST FOR (OIL) - (GAS) ALLOWAPLE
TRANSPORTER	GAS		-	HODES OFFICE C. C. C. New Well
PROMATION OFF				Recompletion
Form C-10 able will b month of	04 is to be assig compl	be subr med effe etion or	nitted in (ctive 7:00 recomple	by the operator before an initial allowable will be assigned to any completed Oil or Gas well. QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow- O A.M. on date of completion or recompletion, provided this form is filed during calendar etioi. The completion date shall be that date in the case of an oil well when new oil is deliv-
ered into	the sto	ick tanks	s. Gas mus	st be reported on 15.025 psia at 60° Fahrenheit. Midland, Texas August 26, 1960
				(Place) (Date)
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:				
Same at	oran z	und Mar	for 8 65	Level Oils Hubble-State C, Well No. 2, in SM 1/4 SE 1/4,
	C		((Leare)
5 I	•	Sec	32	, T. 103 , R. 33E , NMPM., South Lana Pana Pool
\$1mit	Latter			
1. A. J. S.				County. Date Spudded. 5/23/84 Date Drilling Completed 8/1/34
				Elevation bills Total DepthPBTD
Ple	ease in	dicate lo	cation:	Top Oil/Gas PayName of Prod. FormBough C
				Top Oil/Gas PayName of Prod. Form
D	C	B	A	PRODUCING INTERVAL -
		1		
	F	G	H	Perforations
E	F	6	п	Open HoleCasing Shoe742Tubing7678
┝─╤─┿	V	┼─┯─	I	OIL WELL TEST - Choke
L	K	J	⊥ ⊥	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
	27		P	Choke
M	N	0	r	load oil used): 731_bbls.oil, 102_bbls water in 24 hrs, 7 min. Size Arms
				GAS WELL TEST -
		1		GAS WELL TEST -
SSO 5 8 1.000 E La Natural Prod. Test:MCF/Day; Hours flowedChoke Size				
Publing ((FOOT	AGE) and Ceme	nting Reco	Method of Testing (pitot, back pressure, etc.):
-				
Sire		Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
				Choke SizeMethod of Testing:
<u>19</u> 32		120	469	
	_			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
	9 D	012	2,940) 2,940)	sand): 1000 gal apid
		1		
	2 8	98 1	96 0	Casing Tubing Date first new Dress. Process. 0oil run to tanks0/23/84
				Oil Transporter Service Fipe Line Orreport
		379		Ull iransporter control a devel a devel a development of
				Gas TransporterWarren Petroleum Corporation
Domonko				
Remarks	• • • • • • • • • • • • • • • • • • • •		•••••••••••••	
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τ.			as sha inf	formation given above is true and complete to the best of my knowledge.
1 ne	ereby c	eruiy u		Sen Pares and Uniter & Glabel Dills
Approved				
C Il muith				
	OIL C	CONSE	VATIO	N COMMISSION By: (Signature)
				(Signature)
- 5				Title
By:				Send Communications regarding well to:
Y		·	-	Name
Title	1.G.			
				Address