NO. OF COPIES RECEIVED	*					
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSIC. For€ C-104					
SANTA FE	REQUEST FOR ALLOWABLE			SuperSede Effective	s Old C-104 and C-	
FILE	-	AND		•	11	
U.S.G.S.	AUTHORIZATION	TO TRANSPOR	T OIL AND NATUR	AL GAS	27	
OIL			ULF	1 25 PM '65	11 165	
IRANSPORTER GAS					05	
OPERATOR						
PRORATION OFFICE				,,,,,		
Pubco Petroleum Corpo	ration					
Address						
P. O. Box 1419, Albuq	uerque, New Mexico	87103				
Reason(s) for filing (Check proper box	:)		Other (Please explain	•	. 29	
Mew Well	Change in Transporter of			l designation for		
Recompletion Change in Ownership	Oil Dry Gas Lane (Penn.) to Inbe-Pennsylvanian Casinghead Gas Condensate Commission Order No. 8-2946.					
Change in Ownership	Cdsin, nead Ods	Condendate				
If change of ownership give name and address of previous owner						
•						
DESCRIPTION OF WELL AND Lease Name	LEASE Well No.	Pool Name, Inclu	ding Formation	Kind of Lease		
Humble "CC" State	# 3	Inbe-Pem	sylvani an	State, Federal or	Fee State	
Location	-					
Unit Letter B; 56	Feet From The N	l_ine and	1980 Feet	From The		
Line of Section 34 , To	ownship 108 R	lange 336	, NMPM,	Lea	Count	
Line of Section 🤲 , To	wrship 105 R	tunge 3.5	, INIOIT-INI,			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATU	RAL GAS				
Name of Authorized Transporter of Oi	or Condensate	Addres	•	approved copy of this for	m is to be sent)	
Service Pipe Line Co.		1	O. Box 337, Mic	approved copy of this for	m is to be sent)	
Name of Authorized Transporter of Casinghead Gas 🔼 or Dry Gas			P. O. Box 1589, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas	actually connected?	When		
Designate Type of Completi		as Well New We	1		ne Res'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total I	Depth	P.B.T.D.		
Pool	Name of Producing Formatio	n Top Oi	l/Gas Pay	Tubing Depth		
Perforations				Depth Casing Sh	oe	
	TURING CAS	ING AND CEME	NTING RECORD			
HOLE SIZE	CASING & TUBING		DEPTH SET	SACKS	CEMENT	
TEST DATA AND REQUEST I	FOR ALLOWARIE (Test	must be after reco	very of total volume of le	and oil and must be equal	to or exceed top a	
OIL WELL	able	for this depth or be	e for full 24 hours)			
Date First New Cil Run To Tanks	Date of Test	Produc	cing Method (Flow, pump,	, gas lift, etc.)		
	I Bullium Donners	Capino	J Pressure	Choke Size		
Length of Test	Tubing Pressure	Casino	j Pressure	Choke 5120		
Actual Frod. During Test	Oil-Ebls.	Water-	Bbls.	Gas-MCF		
GAS WELL	Length of Test	Rhie	Condensate/MMCF	Gravity of Conde	ensate	
Actual Prod. Test-MCF/D	Length of Test	Duis.	CONTRACTOR INVOICE	Sizini, or conde		
resting Method (pitot, back pr.)	Tubing Pressure	Casino	g Pressure	Choke Size		
. CERTIFICATE OF COMPLIANCE			,	ERVATION COMMI		
I hereby certify that the rules and	tregulations of the Oil Con-	servation APF	PROVED	<i>y</i> *	, 19	
Commission have been complied	with and that the informati	ion given	- Commence			
above is true and complete to the	he best of my knowledge an	nd belief.				
<u> </u>	_	TIT	LE			
Original Signed By:			This form is to be filed in compliance with RULE 1104.			

CHARLES E. RAMSEY, JR.

Area Production Manager

August 30, 1965

(Signature)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.