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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

12/16/64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

San Boren and Major & Giebel Oils Humble State C, Well No. 3, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

B, Sec. 34, T. 10S, R. 33E, NMPM, South Lane Farm Pool
Unit Letter

Loc. County. Date Spudded 10/14/64 Date Drilling Completed 12/5/64

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

600 N E 1960 E
(FOOTAGE)

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|------|-----|
| 16 | 200 | 590 |
| 10 3/4 | 1825 | 700 |
| 7 5/8 | 4039 | 520 |
| 4 1/2 | 9795 | 400 |
| 2 | 9860 | |

Elevation 4188 GL Total Depth 9860 PBD

Top Oil/Gas Pay 9670 Name of Prod. Form. Rough NC

PRODUCING INTERVAL -

Perforations 9670-78

Open Hole Depth 9795 Casing Shoe 9795 Depth 9860 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 210 bbls.oil, 100 bbls water in 24 hrs, 0 min. Size 2 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 GAL. ACID

Casing Press. 1400 Tubing Press. 30 Date first new oil run to tanks 12/15/64

Oil Transporter Service Pipe Line Company

Gas Transporter Warren Petroleum Corporation

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

San Boren and Major & Giebel Oils
(Company or Operator)

By: [Signature]
(Signature)

OIL CONSERVATION COMMISSION

By:

Title Agent

Send Communications regarding well to:

Name San Boren and Major & Giebel Oils

Address Box 100, Midland, Texas

Title