

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 ps a at 60° Fahrenheit.

Midland, Texas

January 14, 1965

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

H. L. Brown, Jr. & W.J. Heath M.P.C. State, Well No. 1, in SE 1/4 NE 1/4,
(Company or Operator) (Leas)

Unit H Sec. 27, T. 11-S, R. 32-1, NMPM, N. Bagley Upper Penn Pool
Unit Letter

Lea County. Date Spudded. 9/29/64 Date Drilling Completed 11/28/64

Please indicate location:

Elevation 4251' GL Total Depth 11,120' PBD 9350'

Top Oil/Gas Pay 9395' Name of Prod. Form. Upper Penn

PRODUCING INTERVAL -

Perforations 9397 1/2, 9401, 9406, 9408 1/2, 9411, 9412'

Open Hole - Depth Casing Shoe 9350' Depth Tubing 9350'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 76 bbls water in 24 hrs, 0 min. Choke Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3,000 gallons of acid (in two treatments)

Casing Press. - Tubing Press. - Date first new oil run to tanks December 18, 1964

Oil Transporter Service Pipe Line Company

Gas Transporter Warren Petroleum Corporation

Remarks: Form C-101 filed in Bagley Siluro Devonian Pool, however well completed in North Bagley Upper Penn Pool (extension requested).

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

H. L. Brown, Jr. & W. J. Heath
(Company or Operator)

By: R. Busby
(Signature)

Agent

Title: Send Communications regarding well to:

Name: R. Busby

Address: 606 N. Colorado, Midland, Texas

OIL CONSERVATION COMMISSION

By:

Title: