

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to 10,360 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing 12/6, 1964

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Northwestern New Mexico

T. Anhy.....	1749'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1825'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2415'	T. Montoya.....	T. Farmington.....
T. Yates.....	2455'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2934'	T. McKee.....	T. Menefee.....
T. Queen.....	3126'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3388'	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	3731'	T. Granite.....	T. Dakota.....
T. Glorieta.....	5137'	T.	T. Morrison.....
T. Drinkard.....	-----	T.	T. Penn.....
T. Tubbs.....	6556'	T.	T.
T. Abo.....	7377'	T.	T.
T. Penn.....	9170'	T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation
-0-	260	260	Soil, caliche & redbeds
260	1749	1489	Redbeds
1749	1825	86	Anhydrite
1825	2455	630	Salt & redbeds
2455	3352	897	Sand, redbeds & dolomite
3352	5137	1785	Lime, w/anhydrite & dolomite
5137	7377	2240	Lime w/sand & shale streaks
7377	9170	1793	Shale w/lime streaks
9170	10,360	1190	Massive lime & shale
			TD in Penn.

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**EIA Oil Producers**..... Address.....**104 South Focos, Midland, Texas**.....
Name.....**Walter D. Jenkins**..... Position or Title.....**Production Superintendent**.....