

ATTACHMENT TO FORM C - 108

- PART III A 1 - 4 Attached
- PART III b
- 1) The formation to be injected into is the Devonian in the East Caprock Devonian Pool
  - 2) The injection interval is perforated from 11,224' - 11,234'
  - 3) The well was drilled by Carper Drilling Company, Inc., and completed as an oil well in the East Caprock-Devonian Pool. The well was spudded 3/14/64 and completed 5/8/64.
  - 4) The well ceased to produce in 1970 and was converted to a Salt Water Disposal Well, application approved June 14, 1972. Commenced disposing of salt water 8/1/72. See attached Salt Water Disposal Easement No. SWD-0040 dated October 24, 1983.
  - 5) There is no lower production, and the next higher oil and gas production is Atoka Sand
- PART VII
- 1) The average daily injection rate will be 1500 BWPD and a maximum of 2000 BWPD.
  - 2) The System is closed.
  - 3) The source of the water is produced water from the Devonian - W&B-Cleveland No. 1 well - located in Sec. 23, T12S, R32E. As of 1/31/88 there has been a total of 4,333,327 bbls. of salt water disposed of in this well.
  - 4) The average injection pressure is vacuum.
- PART VIII
- The proposed injection zone is the Devonian and the lithology is as follows: Dolomite, white to tan, suerosic to rhombic, vuggy, fractured, with small amount of chert. The top of the Devonian is at 11,214'. The injection zone is 11,224' - 11,234'. See attached Geological Data Sheet.
- PART IX
- Proposed Stimulation Program: 2000 gals 15% HCl
- PART XII
- WAGNER & BROWN has examined available geologic and engineering data, and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any other source of drinking water.
- PART XIII
- Proof of Notice: Surface owner is State of New Mexico.
- 03/08/88