NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			Form C-104 Supersedes Old C-104 and C-
FILE	REQUES	ST FOR ALLOWABLE	Effective 1-1-65
		AND	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	
LAND OFFICE		JUL II	5 7 55 AM 365
TRANSPORTER 01L			
GAS			
OPERATOR			
PRORAT ON OFF CE			<u>``</u>
Cherator			
	nrvice Oil Co.		
Address			
	Hobbs, New Mexico		
Reason(s) for filing (Check prop		Other (Please explain)	
New Well	Change in Transporter of:		name from Soldier-Hill
Recompletion	Cfi Dry	Gas State AE to So	idior Hill "A" State
Change in Ownership	Casinghead Gas Cor	ndensate	
If change of ownership give na and address of previous owner	Carper Brilling Co.,	Inc., Artesia, New Mexic	<u> </u>
1. DESCRIPTION OF WELL	AND I FACT		
Lease 1/ms		Name, Including Formation	Kind of Lease
Soldier-L	(111 "A" State 1	Caprock Devonian East	State, Federal or Fee State
Location		Lapiock percilian gast	
·	900	Line and 1800 Feet From	
Unit Letter ; ; ;	800 Feet From The North	Line and ret from	Nest
Line of Section 23	, Township 129 Range	196 , NMPM,	County
time of destion	, rewitchig	326 , NMPM,U	
I DECIONATION OF TRANC	PORTER OF OIL AND NATURAL	CAS	
Name of Authorized Transporter		Acdress (Give address to which appr	oved copy of this form is to be sent)
	· · · · ·		
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Acdress (Give address to which appr	2003 WIICO Bldg.
Rame of Atthonized Hansporter			······································
	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
If well produces oil or liquids,		is gas actually connected ;	
give location of tanks.	<u> </u>	No	
	ed with that from any other lease or po	ol, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Wel	1 New Well Workover Deeper.	Plug Back Same Resty, Diff. Rest
Designate Type of Com		I New Well Workover Leopen	
Date Spurided	Date Compl. Ready to Prod.	Tota! Depth	P.B.T.D.
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V TEST DATA AND DEODE		be after recovery of total volume of load of	il and must be equal to or exceed top allo
V. LESI DALA AND REVUE	ST FOR ALLOWARIE (Test must)		
	ST FOR ALLOWABLE (Test must l able for thi	s depth or be for full 24 hours)	
OIL WELL Date First New Oil Fun To Tan	able for thi	s depth or be for full 24 hours) Producing Method (Flow, pump, gas	
OIL WELL	able for thi	s depth or be for full 24 hours)	
OIL WELL	able for thi	s depth or be for full 24 hours)	
OIL WELL Date First Now Oil Fun To Tan	able for thi	s depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
OIL WELL Eate First New Oil Fun To Tan Length of Test	able for thi	s depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
OIL WELL Date First Now Oil Hun To Tan	able for thi	s depth or be for full 24 hours)	lift, etc.) Choke Size
OIL WELL Date First New Oil Hun To Tan Length of Test	able for thi	s depth or be for full 24 hours)	lift, etc.) Choke Size
OIL WELL Date First New Oil Hun To Tan Length of Test Actual Fred, During Test	able for thi	s depth or be for full 24 hours)	lift, etc.) Choke Size
OIL WELL Date First New Oil Fun To Tan Length of Test	able for thi	s depth or be for full 24 hours) Froducing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size

	Festing Method (pitct, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIANCE		NCE	OIL CONSERVATION COMMISSION		
	I have a stift that the rules are	regulations of the Oil Conservation	APPROVED	, 19	

TITLE .

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
APPROVED
BY

('A A' C. C. Signature) **District Clark** July 1, 1955

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I share a local data was the

and the file to be boot and the structure from the structure of the structure of the structure of the structure the structure of the structu