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State of New Mexico Energy, Minerals and Natural Resources Department

4 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST F	OR AL	LOV	VABL	E AND A	UTHORIZ URAL GA	ZATION S				
TO TRANSPORT OIL AND NATURAL GAS Penroc Oil Corporation								Well API No. 30-025- 20625			
Idress P. O. Box 5970 -		w Mexi	Lco	 8824	+1 - 5970						
eason(s) for Filing (Check proper box)	10000, 110.					t (Please expla	in)				
ew Well		n Transpo Dry Ga				Effe	Lin	Y .	1. 93		
	Oil Casinghead Gas	Conden		<u> </u>		2ff2		τ, 			
	USA Inc. 1	P.O. E	30 x	5025	0 Mi	dland, T	X. 79	710			
DESCRIPTION OF WELL AND LEASE						Exercise Kind of			Lease No.		
State AD	Well No. Pool Name, Including 6 Mescalero S						Protectivos Ris	9943			
ocation	. 1980	Feet Fr	rom Th	e <u>N</u>	orth Lin	and33	0F	et From The	Eas	t Line	
Section 22 Township 10S Range 32E						, NMPM, Lea			County		
I. DESIGNATION OF TRANS		OIL AN	ID NA	ATUI	RAL GAS				 		
tame of Authorized Transporter of Oil		lensate			1	e address to w				u)	
Mobil Pipeline Company Mobil Pipeline Company Or Dry Ges XX or Dry Ges XX					P.O. Box 900 Dallas, TX. 75221 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Company					P.O. B	P.O. Box 1589 Tulsa, OK. 74102					
if well produces oil or liquids,	ces oil or liquids, Unit Sec. Twp.			Rge.	1	y connected? Yes	When	7			
ive location of tanks.	I 22	t		32							
this production is commingled with that f V. COMPLETION DATA			Gas W		New Well		Doepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i_			İ	<u> </u>	İ	I DRTD	<u> </u>	<u> </u>	
Date Spudded	Date Compl. Ready	y to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
erformions								Depth Casing Shoe			
	TIRIN	G. CAS	ING	AND	CEMENT	NG RECO	RD				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
					 						
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR ALLO	me of load	t doüav	nd mus	s be equal to c	or exceed top a	llowable for th	is depth or be	for full 24 hou	os.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test				Producing N	Method (Flow,	pump, gas lift.	eic.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
	Oil - Bbls.				Water - Bb	Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Ou - Boils.										
GAS WELL	Length of Test				Bbls. Cond	ensate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D								Chaba E	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pre	Casing Pressure (Shut-in)			4.00		
VL OPERATOR CERTIFIC	CATE OF CO	MPLL	ANC	E			NSFR\	/ATION	DIVISI	NC	
I hamby certify that the rules and regu	ulations of the Oil Co	onservation	n.				,, 1 0-111	, , , , ,	MAR 25		
Division have been complied with and is true and complete to the best of my	q flust the intoluration	E STACE -	nve.		Da	te Approv	/ed			1333	
Moce. A	ind/ac		. F	• 	D.,		Ori D	gul is a			
Signature . U. Mer	c hout	Pro	ma	len	By		.1	Geolo :			
Printed Name 2/23/93	(505)39 ^{TII}	:3	590	Tit	e					
Date		Telephot	se No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.