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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 17.46) 64

Name of Company Cities Service Oil Company				Address P.O. Box 69 - Hobbs, New Mexico			
Lease State AD	Well No. 6	Unit Letter U	Section 22	Township 10N	Range 32E		
Date Work Performed 8-1-8-23-64	Pool Undesignated			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Completion Data

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 4150 Dolomite. DO 4397 well complete. Ran 137 1/2 Jts. (4436.37') 1 1/2" OD 9.5# J-55 csg.
 set @ 4148 w/150 sacks 50-50 Pozmix + 2% gel + 18% salt & .75% CFB-2 + 100 sacks linear neat
 + .5% CFB-2. Plug down @ 11:16 a.m. on 8-1-64. Ran temp. survey. Top cement 3230'. WOC
 21 hrs. Test 4 1/2" csg. w/1000 PSI for 30 minutes before perforating with no drop in pressure.
 DO 4397 Perf. w/6 F.I. holes @ 4077, 4080, 4083, 4088, 4091 and 4094. Swabbed dry. Acidize
 w/1000 gals 1ST. Max Press 1800 PSI rate @ 2 1/2 B/M @ 1500 PSI. 10 min SIP 700#. Swabbed
 26 DO + 3 1/2 B/M/8 hrs. Acidized w/1000 gal jelled acid. Max press. 700 PSI Rate 0.7 B/M
 @ 700 PSI ISIP ON Swabbed 59 DO + 7 B/M/8 1/2 hrs. Ran tbg. & rods POP. Pumped 19 DO + 4.7
 B/M/24 hrs. Pulled rods & tbg. Perf w/4 holes each @ 4113, 4133, 4143 and 4145. Ran tbg. w/
 packer @ 4102. Swabbed dry. Acid w/500 gals Unisol. Max Press 5000 PSI. Rate @ 1.5 B/M
 @ 2100 PSI. Swabbed lead & swabbed dry. Reacid. w/2500 gals Unisol. Max Press 1300 PSI
 Rate @ 1 1/2 B/M on vacuum. Swabbed 36 DO + 4 1/2 water/3 hrs. Ran 132 Jts. (4063.89') 2 3/8" OD
 4.7# J-55 tubg. set @ 4072. Ran rods POP Pumped on Potential. 70 DO + 12 B/M/24 hrs. GOR
 21.1 Crv. 15.0*

Witnessed by E.H. Nabors	Position Prod. Foreman	Company Cities Service Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P BTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position District Clerk	
Date		Company Cities Service Oil Company	