N. OF FORIES RECEIVED	<b></b>		
DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
File		FOR ALLEOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	L GAS
RANSPORTER			
GAS OPERATOR			
I. PRORATION OFFICE			
Cities Service O	il Co.		
$\mathbf{Box} \ 69 \ \mathbf{-} \ \mathbf{Hobbs} \ 1$	New Mexico 88240		3
Reason(s) for filing (Check proper box		Other (Please exploin)	1
Berring Jetton	off Dry Ga		head Gas Transporter
'n mige mit swittenskry [	Casinghead Gas Conden	sate	 
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
	Well No. Faol Na	ne, including Fermittion Scalero San Andres	Eind of Lease State, Federal or Fee <b>State</b>
	4100	Vertor V Vert Andres	Uvau
1 nit 1.etter <u>N</u> ( <b>66</b> )	0Peet From The <b>South</b> _Lin	e and <b>1930</b> Peet Ph	om TheWest
time of Cention 14 , To	wnship <b>105</b> Range	32E , NMPM,	Lea County
H. DESIGNATI <u>ON OF TRANSPOR</u>			
There of Authorized Transporter of Ci			proved copy of this form is to be sent)
	e Co. Isinghead Gas 🕱 or Dry Gas 📋		<b>21. Texas</b> proved copy of this form is to be sent)
Warren Petroleun	Corp. Unit Sec. Twp. Age.	Box 1539 - Tulse	2, Oklahcma When
levelection of taks.	K 14 105 32E	yes	3-9-66
If this production is commingled wi IV. COMPLETION DATA	ith that from any other lease or pool,	-	
Designate Type of Completi	$(\mathbf{V})$	New Well Workover Deepen	Plug Back – Same Res'v. Diff. Res'v.
Lete Spudaed	Date Compl. Ready to Froi.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Cil/Cas Pay	Tubing Deptn
Perforations		<u> </u>	Depth Casing Shoe
Penerations			
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1	<u> </u>	
OM, WELL	able for this de	tter recovery of total volume of load with or be for full 24 hours) Producing Method (Flow, pump, gu	oil and must be equal to or exceed top allow-
, the Linst New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, ga	s 11/1, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	G23 - MOF
		i 	
GAS WELL			
Antadi Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIAN	 XCE	OIL CONSER	VATION COMMISSION
		APPROVED, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
above is true and complete to th	ie best of my knowledge and beiler.		
Corrobation		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title) 3–11–66		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,	
· · · · · · · · · · · · · · · · · · ·	late)	well name or number, or trans	porter, or other such change of condition.
		Separate Forms C-104 completed wells.	must be filed for each pool in multiply