NEW M[illegible]CO OIL CONSERVATION COMMISS[illegible]N
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.02 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) 12-24-64 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Oil Company (Company or Operator) State BN (Lease), Well No. 4, in SE ¼ SW ¼,

N (Unit Letter), Sec. 14, T 10S, R 32E, NMPM, Mescalero San Andres Pool

Lea County. Date Spudded 11-23-64 Date Drilling Completed 12-8-64

Elevation _____ Total Depth 4533 PBTD 4445

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4096 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 7 holes/4382-4441' and 8 holes/4096-4163'

Open Hole _____ Depth Casing Shoe 4533 Depth Tubing 4170

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) 232.5 bbls.oil, 19.5 bbls water in 24 hrs, 0 min. Choke Size Swab
24 hr. rated

GAS WELL TEST

Natural Prod. Test: _____ MCF/Day; Hours Flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours Flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized interval 4096-4163 & 4382-4441 w/2000 gal. each

Casing Press. - Tubing Press. - Date first new oil run to tanks 12-22-64

Oil Transporter Cities Service Oil Company - Trucks

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8"	1685	700
4½"	4531	250
2 3/8"	4170	-

Remarks: Sand oil fraced perf. 4382-4441 w/10,000 gal. lease crude & 10,000# sand max. press. 7100 PSI, min press 6300 PSI, rate 77 B/M. Perf. 4096-4163 fraced w/10,000 gal lse crude & 10,000# sand, max press 5600 PSI, min. press. 5100 PSI, rate 7.6 B/M.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

OIL CONSERVATION COMMISSION

By: _____

Title _____

Cities Service Oil Company (Company or Operator)

By: _____ (Signature)

Title District Clerk

Send Communications regarding well to:

Name Mr. E. Y. Wilder

Address Box 69, Hobbs, New Mexico