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NEW MEXICO OIL CONSERVATION COMMISSION

HUBBARD OFFICE O. C. C.

MAY 24 11 54 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator <b>Coastal States Gas Producing Company</b>		8. Farm or Lease Name <b>Fee</b>	
3. Address of Operator <b>P O. Box 235, Midland, Texas</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>661</b> FEET FROM THE <b>west</b> LINE, SECTION <b>28</b> TOWNSHIP <b>9-S</b> RANGE <b>33-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Flying "M"</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4348' GL</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>perforate and acidize additional pay</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well No. 1 completed 9-1-64 as a producing oil well in the San Andres formation with perforations 4490'-4504'.

5-8-67: Moved in unit to perforate and acidize additional zone in San Andres formation.

5-9-67: Pulled rods and tubing; set bridge plug at 4485'; perforated casing from 4450'-60' and 4470'-80' with one jet shot per foot; ran retrievable packer to 4327'.

5-10-67: Acidized perforations with 3000 gallons 28% Super X acid using rock-salt plug and ball sealers. Pulled out of hole with plug, packer, and tubing.

5-11-67: Swabbed well. Picked up and ran production equipment; put well on pump.

5-12 through 16-67: Pumped back acid and load water.

5-17-67: Well on production - pumping at rate of 37 BO and 40 BSW per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Production Supt. DATE May 22, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: