

## NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

Santa Fe, New Mexico

HOBBS OFFICE O.C.O.

## WELL RECORD

SEP 10 3 29 PM '64

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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Coastal States Gas Producing Company

(Company or Operator)

AREA 640 ACRES  
LOCATE WELL CORRECTLY.  
Fee (Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 28, T. 9-S, R. 33-E, NMPM.  
Undesignated Pool, Lea County.

Well is 660 feet from North line and 661 feet from West line  
of Section 28. If State Land the Oil and Gas Lease No. is Fee Lease

Drilling Commenced August 5, 1964 Drilling was Completed August 16, 1964

Name of Drilling Contractor Verna Drilling Company

Address Levelland, Texas

Elevation above sea level at Top of Tubing Head 4350'. The information given is to be kept confidential until 19.

## OIL SANDS OR ZONES

No. 1, from 4490 to 4504' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	263'	Tex Pat	----	-----	Surface
4-1/2"	9.5#	"	5170'	Guide	----	4490-4504'	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	263'	200	Pump	8.9#/Gal	Unknown
7-7/8"	4-1/2"	5170'	450	"	10.3#/Gal	Unknown

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated well from 4490-4504' w/ two jet shots/ft.

Acidized well with 1000 gals BDA.

Result of Production Stimulation Well made 85 bbls oil and 21 bbls water in 24 hours.

Depth Cleaned Out