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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 12 11 34 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-494
7. Unit Agreement Name Flying M (San Andres)
8. Name of Lease Flying M (San Andres)
9. Well No. 1
10. Field and Pool, or Wildcat Flying M (San Andres)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Flying M (San Andres)
2. Name of Operator Coastal States Gas Producing Company	8. Name of Lease Flying M (San Andres)
3. Address of Operator P. O. Box 235, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER N , 1995.8 FEET FROM THE West LINE AND 659.1 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 9S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Flying M (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4374.1 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER Conversion to water injection*	<input checked="" type="checkbox"/>
As approved by New Mexico Oil Conservation Commission Administrative Order PMX No. 31.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 25, 1968:

1. Rigged up unit; pulled rods and tubing.
2. Picked up and ran 139 joints 2-3/8" plastic coated tubing with Johnston 101-S tension packer. Set packer at 4356'.
3. Conversion completed; commenced injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Div. Prod. Supt.

DATE 9/10/68

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DISTRICT

DATE SEP 13 1968