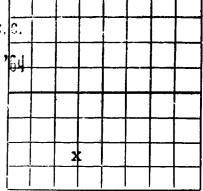
NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico 1100000 0. 01000 0. 0.

- Jul 8 0 31 1/1 164

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

of the	Commission.	Sumbomit in QUII	NTUPLICATE	If State Land	submit 6 Copi	les	
Coasta	l State	s Gas Pr	oducing Com	pany	1	Elying "M"	AREA 640 ACRES TE WELL CORRECTLY STATE
		(Company or Oper	Ever)			(2020)	33-Е, пмрм.
		-					County.
		_					Westline
	- -						
							19 64
_				•			***************************************
				_			***************************************
							be kept confidential until
Sep	tember	1	, 19. 64				-
			on	. SANDS OR Z	ONES		
No. 1 from	4497	· · · · · · · · · · · · · · · · · · ·	4506'		from	to.	***************************************
•							

T .1 1 1			IMPOR elevation to which v	TANT WATER			
						faat	•••••
•			to				
•			to				
•			to				
,					1		
				CASING RECO			7
SIZE	PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	# New	265'	Tex Pat	900 GEN 900 900	***	Surface
4-1/2"	9.54	# Used	4570	Guide		4497 -45 06'	Production
			MUDDING A	AND CEMENT	NG RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED
124"	8-5/8"	265 '	200	Pump	9.	4#/gal	Unknown
7-7/8"	4-1/2"	4570 '	300		10.	5#/gal	Unknown
			RECORD OF P	RODUCTION A	ND STIMULA	rion	
		(Record the	ne Process used, No.	of Ots. or Gala	s. used, interval	treated or shot.)	
8	Enwat nã	-					
	FOLW COC.	···A合下干····安企··	4497-4506.		きょいいいらいまた 、		***************************************

Perforated well at 4497-4506 two jet shots/ft.
Acidized well with 1000 gals BDA.
Result of Production Stimulation
Denth Cleaned Out

RECORD OF DRILL-STEM AND SPECIA. TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ols were u	used from		4570'	feet, 2	and from		feet to	fcet.
Cable too.	is were us	ea Irom	leet to			ind from		feet to	feet.
				PRODU	CTION				
			July 3	•					
OIL WEI								quid of which	
	was	oil;	% was en	nulsion;	Q	% wate	r; and	% was	sediment. A.P.I.
	Gra	vity	19.4	••••••				÷	
GAS WEI	LL: The	production	during the first 24 hou	rs was		M,C.F. p	olus		barrels of
			rbon. Shut in Pressure			-			
Length of			•••••						
								•	
FLE	ASE IND	CALE BE	Southeastern New Mo		TORMAN	CE WIT	H GEOGI	RAPHICAL SECTION OF Northwestern New	•
T. Anhy.	1.	855		Devonian			Т.	Ojo Alamo	
T. Salt	···		т.	Silurian				Kirtland-Fruitland	
				Montoya		••••••	т.	Farmington	
				Simpson				Pictured Cliffs	
				McKee				Menefee	
~				Ellenburger				Point Lookout	
=	_			Granite				Mancos	
T. Glorie	ta	•••••••		4570!				Morrison	
					•	***	т.	Penn	

				•••••••••••••••••••••••••••••••••••••••					
27 2723311			4 ,	FORMATION			1.		••••••••••••••••••••••••
		Thickness					Thickness		
From	То	in Feet	Formation	1 	From	То	in Feet	Formatio	n
0	1855	1855	Redbeds						
1855	3743	1888	Anhydrite,	redshale	s				
ĺ			& sand						
3743	4570	827	Dolomite						
i									
		ļ							
			**						
						_			
					<u>. </u>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
	Jack Howard July 7, 1964
Coastal States Gas	(Date)
Company or OperatorProducingCompany	Addres P. O. Box 385, Abilene, Texas
Name Joe R. Howard	Position or Title Production Superintendent