

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☐ Injection
2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 235 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1993' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE NM-058102
Flying "M" (SA) Unit
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Federal NM-058102
8. FARM OR LEASE NAME
Tract 1-A
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Flying "M" (SA)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T-9-S, R-33-E
12. COUNTY OR PARISH Lea 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4334 6R

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-28-85 MIRU pulling unit. POOH, laying down salt lined tbg. PU workstring and TIH. Tag plug at 4100'. Circ hole with 9.5 PPG mud. POOH. Perf squeeze holes at 2470', 1850', and 310'. PU retainer and TIH. Set retainer at 2370' & squeeze perfs at 2470' with 50 sacks Class "C". POOH & SDFN.

1-29-85 PU cmt retainer and TIH. Set retainer at 1750' and pump 50 sacks of cmt below retainer. POOH. Cut off wellhead and weld on swage to 4 1/2" csg. Mix and pump 200 sacks cmt thru perfs at 390'. Cmt circ to surface. Install P & A marker. Cleaned location. Well P&A 1-29-85.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby L. Smith TITLE Pet. Eng. DATE January 30, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 5-13-86
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 15 1986
FBI
MOBILE OFFICE