

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Water Injection

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 235, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1993' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

Flying "M" (SA) Unit

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Federal NM-058102

8. FARM OR LEASE NAME

Flying "M" Unit Tract 1-A

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Flying "M" (SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 29, T-9-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4334 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Set cement retainer at 4100'. Squeezed below with 200 sacks Class "C". Dumped 20' of cement on top of retainer. Done on 10-15-84 after obtaining verbal approval. *Perf at 2780' & squeeze to base of salt.*
- Circulate hole from $\pm 4070'$ with 9.5 PPG mud. POH with workstring.
- Shoot four holes at 1725' and four holes at 310'.
- Pick up retainer and GIH. Set cement retainer at 1625' and squeeze below with 50 sacks of Class "C" cement (1.32 ft.³/sack). This represents 100' of fill inside the 4½" casing plus 100' of annular fillup, with 100% excess included.
- POH with workstring. Establish circulation from surface through holes at 310'. Circulate cement from surface with 200 sacks Class "C" cement. This is 150% excess of calculated volume.
- Cut 8-5/8" and 4-1/2" casing 3-4' below ground level and install P&A marker.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby L. Smith TITLE Petroleum Engineer DATE January 4, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE Contracted

DATE 1-10-85

**Subject to
Like Approval
by State**

*See Instructions on Reverse Side

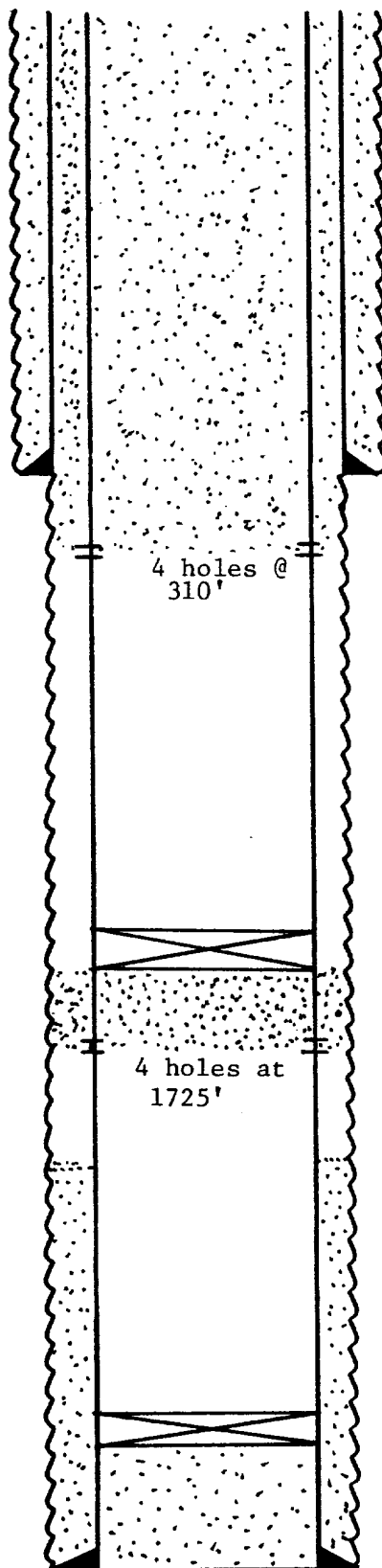
Date January 4, 1985

Lease Flying "M" (SA) Unit Tract 1-A Well No. 1 Operator Coastal Oil & Gas Corp.

Location 660 ft. from North Line & 1993 ft. from East Line, Sec. 29, Blk. _____

Survey T-9-S, R-33-E County Lea State New Mexico

Elevation 4334 GR Remarks _____



8-5/8" Csg. Set @ 260'

Cmt. W/ 200 sacks (circ.)

Circ. cmt. through perfs at 310'.

Retainer at 1625'

Perforate 4½" casing at 1725' (top of salt ≈ 1850'). Set retainer at 1625' and squeeze below with 50 sacks.

Calculated top of cement at 2780' (perfect fillup). Casing original cemented with 300 sacks in 7-7/8" hole (4½" casing).

Cement retainer at 4100'. Squeeze below with 200 sacks, 20' of cemen on top of retainer.

4-1/2" Csg. Set @ 4468'

Cmt. w/ 300 sacks

RECEIVED

JAN 14 1985

MOBILE