

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 235, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL + 1993 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
Federal NM 058102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Flying M (SA) Unit

8. FARM OR LEASE NAME
Flying M (SA) Unit Tract 1A

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Flying M (SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 29, T-9-S, R-33-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4334 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Release packer and POOH. Run bit and scraper and clean out to 4425' (top of BP). Perforate 4 holes 4354-56'.
2. Run cement retainer on 2-3/8" tubing (work string) and set at 4250'. Test casing to 1000 psi.
3. Squeeze perforations with 2000 gallons Flo-Chek and 100 sx Class "C" cement. POOH and WOC. Drill out to 4400' and run Neutron log 4400' to 3700'.
4. Perforate 4354-4390' with 1 SPF. Run and set packer at 4285'.
5. Treat with 3000 gallons 15% acid and salt block in three stages. Do not exceed 3 BPM or 4000#. Swab load. POOH.
6. Run Baker AD-1 packer on Salta-lined tubing and set packer at 4280'. Start injecting water.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Olav Woods TITLE Production Operations Supervisor DATE September 6, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE AREA MANAGER DATE 12-12-84

**Subject to
Like Approval
by State**

*See Instructions on Reverse Side