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	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND CONTROL O. C. C. C. CANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1, Effective 1-1-65		
I.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE		Aug 10 11 55 AM '67			
•	Coastal States Gas Producing Company					
	P. O. Box 235, Midland, Texas 79701					
	Reason(s) for filing (Check proper be	-	Other (Please explain)	o report change in Unit		
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	name from Flying	M (SA) Unit Tract 20 ovided in revision of		
	If change of ownership give name and address of previous owner	NA				
II.	DESCRIPTION OF WELL ANI					
	Lease Name Flying M (SA) Unit Tra	well No. Pool Name, Including I	Formation Kind of Lea (San Andres) State, Feder	Lease		
	Location Unit Letter B; 6	60 Feet From The north Li	ne and Feet From	east		
		9.0	335	Tea		
***		Hange	, 2000. 60,	Lea County		
111.	Name of Authorized Transporter of O		Address (Give address to which appro	•		
	Mobil Pipe Line Compan		P. O. Box 900, Dalla Address (Give address to which appro	=		
	None					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. B 29 9S 33E	Is gas actually connected? WI	nen		
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
•••	Designate Type of Complete	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST F		ifter recovery of total volume of load oil	and must be equal to or exceed top allow-		
	OIL WELL Dute First New Oil Run To Tanks	Date of Test	producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas - MCF		
į	Transfer of the state of the st	ON-555.	170,00	Gus-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
			(BY			
./			TITLE			

Production Superintendent

(Title)

(Date)

August 7, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.