## SUBMIT IN TRIP! TE\*

(Other instruction reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

	DEPARIMEN	I OF THE INT	HOBBS OFFICE O. C		5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLO	101-058102					
APPLICATIO	N FOR PERMIT	TO DRILL, DEI	EPEN, OR PLUG		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK			JUL 28 7 43 AM	पुन			
DR	ILL 🗶	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL							
	VELL OTHER		SINGLE MULTII	PLE	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	VELLE CINER		ZONE L.J ZONE		Gonsales-Federal		
Coastal S	tates Gas Pro	ducing Comp	any		9. WELL NO.		
3. ADDRESS OF OPERATOR		1-29					
2.0 Por	385, Abilene,	Texas			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R	Plying "M" fon Andre						
At surface			• • • • • • • • • • • • • • • • • • • •	46	11. SEC., T., R., M., OR BLK.		
			s East line, S		AND SURVEY OR AREA		
At proposed prod. zoi	ne <b>T-96</b> , R-331	i, Lea Count	ty, New Mexico		29, 96, 338		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	FICE*		12. COUNTY OR PARISH   13. STATE		
15 miles	West of Cross	groads, Mew	Mexico		Lea New Mexico		
15. DISTANCE FROM PROP	OSED*		. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED		
LOCATION TO NEARES PROPERTY OR LEASE !	TOT	HIS WELL					
(Also to nearest dr)		660'	326 . PROPOSED DEPTH	20 nom:	OTARY OR CABLE TOOLS		
TO NEAREST WELL, D	BILLING, COMPLETED.	I					
OR APPLIED FOR, ON TH	<u>_</u>	L870'	4550'	374	otary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*		
4334' G	R				gbou ybbroast		
23.	I	PROPOSED CASING	AND CEMENTING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12-1-	8-5/8"	24#	250'		200 aks		
7-7/8"	4-15"	10.5#	4550'		300 sks		
• • •							
	1	1	1	i			

Drill 12-k" hole to 250' and circulate cement around 8-5/8" quaing. Drill 7-7/8" hole to appreximately 4550' and coment 4-12" with 300 sks. Complete well in usual manner.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  $\overline{24}$ Production Supt. for Federal or State office use) PERMIT NO APPROVAL DATE APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: DISTRICT ENGINEER

\*See Instructions On Reverse Side

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well:

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

FORM C-128 Revised 5/1/57

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LUCATION AND ACKEAGE DEDICATION PLAT											
	SEE IN	STRUCTIONS FOR COM			THE REVE	RSE SIDE					
			SECTION	<u> </u>		<del></del> .	Well No.				
		PRODUCING CO.	<u>.  </u>	NSALES		\L	well No.				
"B" 29 S			Range	33-E County LEA							
Actual Footage Lo	feet from the	NORTH line and	d 1993	feet	from the	EAST	line				
Ground Level Elev. Producing Formation 4334 SAN ANDRES			P <sub>00</sub> I FLYIN	∞I FLYING "M"-SAN ANDRE			Dedicated Acreage: 40 Acres				
who has the rig another. (65— 2. If the answer to wise? YES— 3. If the answer to	th to drill into and 3-29 (e) NMSA 19 o question one is '	d to produce from any po 35 Comp.) "no," have the interesti f answer is "yes," Type "no," list all the owner.	ool and to app s of all the ove e of Consolid	ropriate the f vners been co ation	ensolidated b	ther for him	., ("Ouner" means the person self or for himself and tization agreement or other-				
P. O. Bo	m 305, Abd	Laure, Terrer		25, 7-4	10, B-J	M, La	n County, M. M.				
		SECTION B					CERTIFICATION				
		- O * * * * * * * * * * * * * * * * * *		19 <b>9</b> 3 <sup>1</sup>		in SECTI	certify that the information ON A above is true and comhe best of my knowledge and				
						bate Surv JUNE  Registere					
0 330 660 6	000 1320 1650 N	280 230 2640 26	000 1500	1000 A	san o	Certificat					