Form 9-331	Form Approved. Budget Bureau No. 42-R1424
Dect 1973 P. C. UNITED, STATES HOBDS, NORTHENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM 058102 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Flying "M" (SA) Unit 8. FARM OR LEASE NAME
1. oil gas well Well other	<u>Tract 1-A</u> 9. WELL NO.
 2. NAME OF OPERATOR Coastal 0il & Gas Corporation 3. ADDRESS OF OPERATOR P. 0. Box 235 Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FNL & 664' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 	2 10. FIELD OR WILDCAT NAME Flying "M" (SA) 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29, T-9-S, R-33-E 12. COUNTY OR PARISH Lea NM 14. API NO.
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE	 15. ELEVATIONS (SHOW DF, KDB, AND WD) 4322 GR (NOTE: Report results of multiple completion or zon change on Form 9–330.)
CHANGE ZONES	to all pertinent details, and give pertinent date

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-4-85 Circ. hole with 9.5 PPG mud laden fluid from 2827'. POOH. Perf 4 holes 2470', 1880' and 300'. PU cement retainer and TIH. Set retainer at 2743'. Pumped 50 sacks Class "C" @ 1400 psi. Dumped 10 sacks on top of retainer. TOH. PU retainer and TIH. Set retainer at 2370'. Pumped 75 sacks Class "C". POH. PU retainer and TIH. Set retainer at 1780' and squeezed below with 75 sacks. Cut off well head and weld on swage. Pumped 125 sacks Class "C" thru perfs at 300'. Cmt cir. Installed P & A marker. Well P & A'd 2-4-35.

and Type	Set @ F	Ft.
Subsurface Safety Valve: Manu. and Type		
18. I hereby certify that the foregoing is true and correc		
B. L. Smith Manufa TITLE	Petroleum Eng DATE February 8, 1985	
	6-2000	
	DATE	
CONDITIONS OF APPROVAL, IF ANY:		
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*See Instructions on Reverse Side

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