

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 235 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 664' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

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5. LEASE
NM-058102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Flying 'M' (SA) Unit (Gonsales-Fed.)

9. WELL NO.
1A-2

10. FIELD OR WILDCAT NAME
Flying 'M' (SA) Unit

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
29, T-9-S, R-33-E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4322 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been SI since August 1983. An attempt at that time to pull the tbg and check for a casing leak had to be aborted because the tbg was stuck. Several days of fishing were unsuccessful leaving approximately 1600' of 2 3/8" tbg in the hole (2843' to approx. 4443'). The well was SI at that time to evaluate the situation. We propose to P & A the well as follows:

1. MIRU well servicing unit. PU workstring and GIH to TOF @ 2843'.
2. Circ hole with 9.5 PPG 35 Vis mud. POH.
3. PU cmt retainer and GIH. Set retainer at 2743' (100' above TOF) and squeeze below with 50 sacks class 'C' (Approx 700' of cmt fillin 4 1/2" csg). Dump 25 sacks on top of retainer. TOH.
4. GIH with perf gun and shoot 4 holes at 2470' (B/salt @ 2420'), 4 holes at 1880' (T/salt @ 1880'), and 4 holes at 300' (50' below 8 5/8" csg. seat).

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (over)

18. I hereby certify that the foregoing is true and correct

SIGNED B. L. Smith B. L. Smith TITLE Pet. Engineer DATE January 14, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE AREA ENGINEER DATE 1-23-85
CARLOS R. HERRERA

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5. PU cmt retainer and TIH. Set retainer at 2370'. Squeeze perfs with 75 sacks Class "C" (this is 100' of annular fillup plus 100' of fillup below retainer to the perfs, plus 200% excess).
6. POH and PU retainer. GIH and set retainer at 1780'. Squeeze perfs with 75 sacks Class "C". POH.
7. PU CIBP and TIH. Set CIBP at 400'. POH.
8. Establish circulation from surface thru perfs at 300' (approx 20 bbl). Mix and pump 125 sacks Class "C" cmt (70% excess to circ).
9. Cut casing of 3'-4' below GL, install P & A marker, clean and level location.

RECEIVED
JAN 24 1985
O&G
HOODS OFFICE

Lease and Well No. Flying 'M (SA) Unit Tr. 1A #2

Date January 14, 1985

Well Status SI/Producer

Operator Coastal Oil & Gas Corporation

Legal Location 1980' FNL & 664' FEL Sec. 29, T-9-S, R-33-E

County Lea

State New Mexico

Elevation 4322' GR

Remarks

