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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7481	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Flying "M" (San Andres)
2. Name of Operator Coastal States Gas Producing Company		8. Farm or Lease Name Flying "M" (San Andres) Unit Tr 21
3. Address of Operator Box 235, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER B , 660 FEET FROM THE north LINE AND 1983 FEET FROM THE east LINE, SECTION 32 TOWNSHIP 9S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Flying "M" (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4305' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Conversion to water injection*
*as approved by New Mexico Oil Conservation Commission Administrative Order No. PMX No. 28.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2-23-68:

1. Rigged up unit; pulled rods and tubing.
2. Reran 138 joints of 2-3/8" tubing with Johnston 101-S tension packer, set packer at 4280'.
3. Conversion completed; commenced injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe R. Howard* TITLE Div. Prod. Supt. DATE March 15, 1968

APPROVED BY *Joe R. Howard* TITLE SUPERVISOR DATE March 15, 1968

CONDITIONS OF APPROVAL, IF ANY: