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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-7481</b>	
7. Unit Agreement Name <b>Flying "M" (San Andres)</b>	
8. Farm or Lease Name <b>Flying "M"</b> <b>(San Andres) Unit Tr 21</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Flying "M" (San Andres)</b>	
12. County <b>Lea</b>	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	
2. Name of Operator <b>Coastal States Gas Producing Company</b>	
3. Address of Operator <b>Box 235, Midland, Texas 79701</b>	
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>1983</b> FEET FROM THE <b>east</b> LINE, SECTION <b>32</b> TOWNSHIP <b>9S</b> RANGE <b>33E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4305' GR</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <b>convert to water injection</b> <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

1. Rig up pulling unit. POH with rods and tubing.
2. Pick up and run internally plastic coated tubing with tension packer, set packer at approximately 4280'.
3. Complete conversion and commence injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe L. Howard* TITLE Div. Prod. Supt. DATE January 31, 1968

APPROVED BY *Joe L. Howard* TITLE \_\_\_\_\_ DATE \_\_\_\_\_