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| TRANSPORTER | OIL GAS |
| PRODUCTION OFFICE | |
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| | |
|--|--|
| NEW MEXICO OIL CONSERVATION COM SION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | FORM C-110 (Rev. 7-60) OFFICE O. C. C. MAY 11 7 50 AM '64 |
| FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE | |

| | | | | | | | |
|--|----------------------|------------------------|-------------------------|---|------------------------|----------------------|--|
| Company or Operator Coastal States Gas Producing Company | | | | Lease Redfern State | | Well No. 1 | |
| Unit Letter G | Section 16 | Township 9-S | Range 33-E | County Lea | | | |
| Pool Undesignated | | | | Kind of Lease (State, Fed, Fee) State | | | |
| If well produces oil or condensate give location of tanks | | | Unit Letter G | Section 16 | Township 9-S | Range 33-E | |
| Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> The Permian Corporation | | | | Address (give address to which approved copy of this form is to be sent) P. O. Box 3119 Midland, Texas | | | |
| Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | | | | | | | |
| Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> | | | Date Connected | Address (give address to which approved copy of this form is to be sent) | | | |

If gas is not being sold, give reasons and also explain its present disposition:

Flared - No Present Market

REASON(S) FOR FILING (please check proper box)

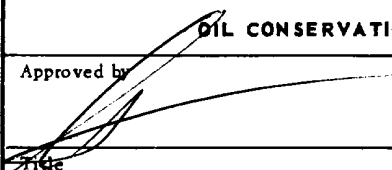
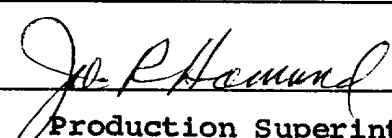
New Well ☐ Change in Ownership ☐
 Change in Transporter (check one)
 Oil ☒ Dry Gas ☐
 Casing head gas . ☐ Condensate . ☐

Remarks

Change in Transporter of Oil from McWood Corporation

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **7th** day of **May**, 19**64**

| | | |
|--|--|--|
| OIL CONSERVATION COMMISSION Approved by  Title Production Superintendent Company COASTAL STATES GAS PRODUCING COMPANY Address P. O. Box 385, Abilene, Texas | | By  Title Production Superintendent Company COASTAL STATES GAS PRODUCING COMPANY Address P. O. Box 385, Abilene, Texas |
| Date MAY 11 1964 | | |

Santa Fe, New Mexico

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WELL RECORD

ON 10845 OFFICE O. C. C.
 APR 28 3 03 PM '64
 ✕

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

Coastal States Gas Producing Company's
(Company or Operator)

Redfern State AREA 640 ACRES
LOCATE WELL CORRECTLY.
(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 16, T. 9-S, R. 33-E, NMPM.
Undesignated Pool, Lea Country.

Well is 1997.9 feet from East line and 1977.5 feet from North line
of Section 16 If State Land the Oil and Gas Lease No. is K-2129

Drilling Commenced..... 3-31....., 19 64 Drilling was Completed..... 4-17..... 19 64

Name of Drilling Contractor..... Wes-Tex Drilling Company

Address..... P. O. Box 2058, Abilene, Texas

Elevation above sea level at Top of Tubing Head..... 4373.6' The information given is to be kept confidential until
 ----- 19 -----

OIL SANDS OR ZONES

No. 1, from 4499 ' to 4530 ' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

CASING RECORD

| Casing Record | | | | | | | |
|---------------|-----------------|-------------|--------|--------------|---------------------|--------------|------------|
| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
| 8-5/8" | 24# | New | 364' | ---- | ---- | | Surface |
| 4-1/2" | 10.5# | Used | 4531' | Howco | ---- | See Below | Production |
| | | | | | | | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 11" | 8-5/8 | 373' | 130 | Pump | 8.7 | Unknown |
| 7-7/8' | 4-1/2" | 4531' | 300 | " | 10.7 | " |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4499-4501', 4505-08', 4513-17', 4525-30' with 2 jet shots/ft.

Acidized with 1000 gals BDA Acid. Installed pumping unit.

Result of Production Stimulation..... Well pumping 48 barrels oil and 36 barrels water
..... in 24 hours.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from -0- feet to 4531 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing..... April 26, 19 64

OIL WELL: The production during the first 24 hours was.....84.....barrels of liquid of which.....57.....% was
was oil; -----% was emulsion;43.....% water; and.....-----% was sediment. A.P.I.
Gravity.....19.6.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

| | | | |
|--------------------|-------|----------------------|----------------------------|
| T. Anhy..... | 1892' | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | ----- | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | ----- | T. Montoya..... | T. Farmington..... |
| T. Yates..... | 2515' | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | ----- | T. McKee..... | T. Menefee..... |
| T. Queen..... | 3196' | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | ----- | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | 3756' | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | | T ^D 4531' | T. Morrison..... |
| T. Drinkard..... | | T. | T. Penn..... |
| T. Tubbs..... | | T. | T. |
| T. Abo..... | | T. | T. |
| T. Penn..... | | T. | T. |
| T. Miss..... | | T. | T. |

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|-------|----------------------|-------------------------|------|----|----------------------|-----------|
| -0- | 1892' | 1892' | Redbeds | | | | |
| 1892 | 3756' | 1864' | Anhydrite, Salt & Shale | | | | |
| 3756 | TD | 775' | Anhydritic Dolomite | | | | |

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Coastal States Gas
Producing Company
 Name Joe R. Howard

Joe R. Howard 4-27-64
(Date)
Address P. O. Box 385, Abilene, Texas
Position or Title Production Superintendent