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BANTA FE				Santa Fe, New Mexico Revised 7	1/1/57
FILE /	(1, 2, 3)	· .			
U.S.G.S.				$P = P = O U = S T = O P (O U) (O A C) AT T O U A P T = \frac{h \partial B P c}{\partial P c}$	
LAND OFFICE				\sim REQUEST FOR (UIL) • (GAS) ALLOWARLE $\sim 0.5 \ O_F$	FIRE
TRANSPORTER	OIL	•	N N	REQUEST FOR (OIL) - (GAS) ALLOWARLE	I'UE'n
	449		I		
PRORATION OF	FICE			A new article and a second and a	11
OPERATOR				f Kecomple	DIA DIA

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

ered into th	e stock tank	s. Gai must	be reported on 15.025 psia at 60° Fahrenheit.			
			Abilene, Texas	4-27-64		
			(Place)	(Date)		
			IG AN ALLOWABLE FOR A WELL KNOWN AS:	NE		
(Cor	npany or Ope	rator)	ducing Co. Redfern , Well No. 1 , in SW			
G	, Sec	16	T. 9-S , R 33-E, NMPM., Undesignated	Pool		
• • • • •			County. Date Spudded	4-17-64		
			Elevation 4371.6' Total Depth 4531' PBTD	*******************		
Please	e indicate lo	cation:	Top Oil/Gas Pay 4499' Name of Prod. Form. San A			
D	C B	A				
			PRODUCING_INTERVAL -			
E	F G	H	Perforations 4499 - 4530'			
	x		Open Hole Casing Shoe 4531' Tubing_	4500 '		
 	K J	├ ───┤	<u>OIL WELL TEST</u> -	Choke		
L		I	Natural Prod. Test:bbls.oil,bbls water inhrs,			
			Test After Acid or Fracture Treatment (after recovery of volume of oil equ	ual to volume of		
	N O	Р	load oil used): 48 bbls.oil, 36 bbls water in 24 hrs, 0	Choke min. Size		
			GAS WELL TEST -			
}			Natural Prod. Test:MCF/Day; Hours flowedChoke	Clas		
(1	FOOTAGE)	Adam Baser		5126		
Turing Jus:	ing and Come: Feet	SAX				
			Test After Acid or Fracture Treatment:MCF/Day; Hours	flowed		
8-5/8"	364	130	Choke SizeMethod cf Testing:			
		200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, sand): 1000 Gals BDA ACIO	water, oil, and		
$4-\frac{1}{2}$ "	4531	300				
2-3/8"	4500		Casing Tubing Date first new April 19, Presspressoil run to tanksApril 19,	1964		
	t		Oil TransporterMCWood Corporation			
				· · · · · · · · · · · · · · · · · · ·		
Remarks:	•		* Gas Transporter	•••••		
Remarks :				••••••		
				••••••		
	······		mation given above is true and complete to the best of my knowledge.			
	y ceruiy a		COASTAL STATES GAS PRODUCI	NG COMPANY		
Approved			(Company or Operator))		
OĮ	L CONSER	VATION	COMMISSION By: A Province	· · · · · · · · · · · · · · · · · · ·		
			(Signature)	ntendent		
By:	//		Title. Send Communications regarding v	Title Production Superintendent		
Title			Name. Coastal States Gas Pro	ducing Co.		
			Address P. O. Box 385, Abilen			